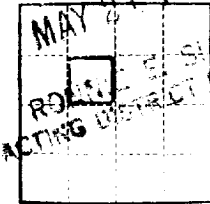


APPROVED  
Section 3

(SUBMIT IN TRIPLICATE)

 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY
Budget Bureau No. 42-R358  
Approval expires 12-31-60.Land Office **New Mexico**Lease No. **MI 0141A2**Unit **F**

1980' FHL, 1980' FHL

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA)

May 10, 1963

## Federal Cess Ranch Unit

Well No. 1 is located 1980 ft. from **N** line and 1980 ft. from **W** line of sec. 3SW 1/4 of NW 1/4, Sec. 3  
(1/4 Sec. and Sec. No.)208  
(Twp.)24E  
(Range)100M  
(Meridian)Undesignated  
(Field)Eddy  
(County or Subdivision)New Mexico  
(State or Territory)

The elevation of the derrick floor above sea level is 3758 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in and rigged up rotary rig. Installed blow-out preventer equipment and tested same to 1000 psi, OK. Drilled out cement plugs to 1377. Entered 9-5/8" casing. Drilled out cement plugs and cleaned out to 9213. Spotted 50 sx cement plug at 9094'. After W.O.C. 4 hours, dressed cement plug 8973 to 9000, 4/17/63. Ran and landed 4 1/2", 11.6 & 9.5#, J-55, ST&C new casing at 8997' cemented in 2 stages. Stage 1: Cemented 4 1/2" casing at 8997' with 630 sx cement. W.O.C. 12:15 P.M., 4-19-63. Opened stage collar at 1508'. Stage 2: Cemented 4 1/2" casing from 1508' with 750 sx cement. W.O.C. 4:00 P.M., 4-19-63. Installed tubing head and blow-out preventer equipment while W.O.C. 8 hours. Ran temperature survey. Survey indicated top cement at surface. W.O.C. 18 hours. Drilled out stage collar and cement 8950 to 8960'. Top cement at 7320' by Temperature survey. Cement bond log showed generally poor bond with intermittently good bond through intervals

- Continued on Next Page -

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Standard Oil Company of Texas, A Division of California Oil Company**Address **Drawer "B"****Monahans, Texas**By **J. L. Roeland**Title **District Engineer**