State of New Mexico

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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

RECEIVED Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM 8821 JUN 30 '89

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Santa Fe	T	\mathbb{Z}	
File	\mathbf{L}	V	
Z	Oil	T	
Transporter	Ga	5	
Operator		V	

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410. ARTESIA I.	C. D. REQUEST F TO TRA	OR ALL	OWABL	E AND AL	JTHORIZA JRAL GAS	S	Operator	Gas	d 		
YATES PETROLEUM CORPORATION						Well Al	Well API No.				
Address 105 SOUTH 4th S			1 8821								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		n Transporte Dry Gas Condensat				IAME:	deral #1				
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name LaRue XX Federal Dagger Draw					Kind of State, F	Lease Lease No. ederal or Fee NM-014142A					
Location Unit Letter F	: 1980	Feet Fron	n The _N	orth_Line	and <u>1980</u>	Fee	t riom The	West	Line		
Section 3 Township	3 Township 20S Range 24E , NMPM,						Eddy County				
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Name of Authorized Transporter of Casing	or Cond	or Dry G		7			copy of this form				
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	l	Is gas actually							
If this production is commingled with that f IV. COMPLETION DATA	from any other lease		commingli as Well	New Well	er: Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Designate Type of Completion -		· i _	<u></u>	Total Depth		<u></u>	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth					
Perforations							Depth Casing				
HOLE SIZE	TUBIN CASING &	G, CASIN	IG AND	CEMENTIN	NG RECOR DEPTH SET	D		CKS CEM			
NOLL OILL							Post 7-	7-7-89			
							chg.	welln	ame		
V. TEST DATA AND REQUES OIL WELL (Test must be after to	ST FOR ALLO recovery of total volu	WABLE me of load o	oil and mus	t be equal to or	exceed top all	owable for th	is depth or be fo	r full 24 hor	urs.)		
Date First New Oil Run To Tank	Date of Test			Floducing ivi		ump, gas iyi,					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.	Water - Bbis.		Gas- MCF				
GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbls. Conder	nsate/MMCF		Gravity of Co	ondensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regularity to the been complied with and is true and complete to the best of my	ulations of the Oil Co d that the information	nservation given above			OIL COI		VATION D	DIVISI 1989	NC		
Signature JUANITA GOODLETT - PRODUCTION SUPVR.			By_	MIKE WILLIAMS SUPERVISOR DISTRICT II				·············			
Printed Name 6-29-89 Date	(505) 74	Title 8-1471 Telephone I	No.	Title)`						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

The Form Calod must be filed for each pool in multiply completed wells.