Georg (Co I Unit La I M D E L L M M	ge R. Erce ompany or Ope 	n 17 17	T. County. Date Spudded Elevation 3,501 H Top Gil/Gas Pay 9,5 PRODUCING INTERVAL -	, Well No) , NMPM., W., 12/5/60 	WN AS: 1 , in	mploted 3/3/61 PBTD 9,503 Morrow L7'; 9,423-34' Depth 7,204' Tubing 9,204'
Georg (Co I Unit Lo I M D E L L M M	C B F G K J	RA TRECOP) 17 X X H H	Ruble-Federal. (Lease T. 258 County. Date Spudded. Elevation 3,501 Top Gil/Gas Pay 9,3 PRODUCING INTERVAL - Perforations 9,3 Open Hole 01L WELL TEST Oli Well Test - Natural Prod. Test: - Test After Acid or Fracture	, Well No) , NMPM., W., 12/5/60 	1 , in , i	Igenited 3/3/51 PBTD 9,503 Morrow It?'s 9,483-34* Depth 7ubing 9,504*
I Unit La Pleas D E L M L ubding ,Cas Size	se indicate la G F G K J	17 xation: A H H	Lease T) , NMPM.,, 12/5/60 Total De 6 	Date Drilling Ga apth 9,600 Prod. Form. 000'; 9,610-1 shoe 9,564' 	Igenited 3/3/51 PBTD 9,503 Morrow It?'s 9,483-34* Depth 7ubing 9,504*
D D E L M ubding ,Cas Size	se indicate la C B F G K J	A H	County. Date Spudded Elevation 3,501 4 Top Gil/Gas Pay 9,3 PRODUCING INTERVAL - Perforations 9,346 Open Hole <u>OIL WELL TEST</u> - Natural Prod. Test: Test After Acid or Fractu	12/5/60 Total De Mame of Name of 	Date Drilling Gen apth 9,600 Prod. Form. 000'; 9,410-1 shoe 9,584' bbls water in	mploted 3/3/61 PBTD 9,503 Morrow L7'; 9,423-34' Depth 7,204' Tubing 9,204'
Pleas D E L M ubding , Cas Size	C B F G K J	A H	Top Gil/Gas Pay 9.3 <u>PRODUCING INTERVAL</u> - Perforations 9.346 Open Hole <u>OIL WELL TEST</u> - Natural Prod. Test: Test After Acid or Fractu	Name of Name of Name of Pepth Casing S bbls.oil, re Treatment (after p	9,600 Prod. Form. 000'; 9,810-1 shoe 9,584'	PBTD 9,503 Norrow L7'; 9,483-34' Depth Tubing 9,204' Chok hrs,min. Size
D E L M ubding ,Cas Size	C B F G K J	A H	Top Gil/Gas Pay 9.3 <u>PRODUCING INTERVAL</u> - Perforations 9.346 Open Hole <u>OIL WELL TEST</u> - Natural Prod. Test: Test After Acid or Fractu	Name of Name of Name of Pepth Casing S bbls.oil, re Treatment (after p	Prod. Form. 100'j 9, 10-1 shoe 9,584' bbls water in	Horrow L7'; 9,483-34' Depth Tubing 9,804' Chok
E L M ubding ,Cas Size	F G K J	H	PRODUCING INTERVAL - Perforations 9,346 Open Hole <u>OIL WELL TEST</u> - Natural Prod. Test: Test After Acid or Fractu	bbls.oil,	bols water in	Depth Tubing 9,204 Chok hrs,min. Size
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ibing ,Cas Size	N O	Р	Test After Acid or Fractu	re Treatment (after a		
ibing ,Cas Size	N O	Р		4	coovery of actome	
Size			itad til dseu/.	bble.oil.		Choke
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32_2/8	3 1001	800	Choke Size Metho		Prover	Day; Hours flowed
13-3/8	+					
5월	9,584	360	Acid or Eracture Treatmen	t (Give amounts of ma	terials used, such	as acid, water, oil, an
2-3/8	9,204		sand) av to seattle Tu	47 JE/29 WILLING		stage 950 pla.
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			ovable is requested	SB CEORE CO M		rilling fuel.
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I heret	by certify the	at the infor	mation given above is tru	e and complete to th	e best of my know	vledge.
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