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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
RECEIVED

JUN 28 1966

O. C. C.
ASTORIA OFFICE

I. Operator Mobil Oil Corporation, Formerly Socony Mobil Oil Company, Inc.
Address P. O. Box 633, Midland, Texas 79701
Reason(s) for filing (Check proper box) Show Temporary Gas Transporter.
New Well ☐ Change in Transporter of: ☐ Other (Please explain) Name Change and well No. due to
Recompletion ☐ Oil ☐ Dry Gas ☐ Purchase of this Property
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Old Name: Humble Federal No. 1

If change of ownership give name and address of previous owner George R. Brown, 1201 San Jacinto Building, Houston 2, Texas

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brown Humble Federal	Well No. 1	Pool Name, Including Formation Cemetery Morrow Gas	Kind of Lease State, Federal or Fee Federal	Lease No. LC-06991
Location Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East Line of Section 17 Township 20-S Range 25-E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Loffland Brothers Drilling Company	Box 6587, Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit Drilling Fuel	When April 14, 1966

* Gas was used for Drilling Fuel only - No Pipeline connection

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. A. Payne
(Signature)
T. A. Payne, Authorized Agent
(Title)
June 21, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 28 1966, 19____
BY M. L. Armstrong
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.