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NEW MEXICO OIL CONSERVATION COMMIS Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ROGRANDE -----Operator Mobil Oil Corporation Address P.O. Box 633, Midland, Texas 79701 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well No previous gatherer named to Dry Gas Recompletion transport condensate. Condensate X Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation LC-069991 State, Federal or FeeFederal 1 Cemetery Morrow - Gas Brown Humble Federal Com Location South Line and _ 1980 660 East Feet From The Unit Letter 25-E Eddy County 20-S , NMPM Line of Section 17 Township Range I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 1713, Midland, Texas 79701 Admiral Crude Oil Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 P.O. Box 2211, Amarillo, Texas 79105 Natural Gas Pipeline LCompany of America When Twp. Rge. Is gas actually connected? Unit Sec. If well produces oil or liquids, 8-24-67 20-S 25-E give location of tanks. Ι 17 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Plug Back New Well Workover Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water-Bbls. Gas - MCF Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED BY. OIL AND GAS INSPECTOR

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

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(Signature)												

Authorized Agent (Title)

August 6, 1969

(Date)

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.