

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name C. A. Land & Cattle Co.
9. Well No. 1
10. Field and Pool, or Wildcat Und. Penasco Draw S.A.
12. County Eddy

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 So. 4th St. - Artesia, New Mexico
4. Location of Well UNIT LETTER <u>E</u> <u>2323</u> FEET FROM THE <u>North</u> LINE AND <u>430</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19</u> RANGE <u>25</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3480' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> 5½" csg. & Treating

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5818' (Old TD) - TD 4100' PBTD 2768'.

Re-entered well and cleaned out to 4100'.

8-1-67 - Ran 2799' 14# 8R thd 5½" casing set at 2768' and cemented with 600 sacks Class "C" cement mixed with 1/4# flocele, 8# salt per sack and CFR-2 1/2% per sx. Ran (1) float disc in collar on first joint of casing. 17 centralizers: 2770-1440'. Plug down at 4:15 P.M. 8-1-67. Ran temperature survey and found top of cement 540' from the surface.

TREATING REPORT ATTACHED.

RECEIVED  
AUG 8 1967  
O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>ML Armstrong</u>	TITLE <u>Agent</u>	DATE <u>8-7-67</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 8 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		