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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
SEP 11 1967
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name C. A. Land & Cattle Co.
3. Address of Operator 207 So. 4th St. - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER E 2323 FEET FROM THE North LINE AND 430 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 19S RANGE 25E NMPM.	10. Fluid and Pool, or Wildcat Und. Penasco Draw S.A. Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3480 DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER **Water Frac** ☒
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5818' (Old TD) - TD 4100' Cleaned out. PBTD 2768'

8-8-67 - Perforated the following intervals with Lane Wells 15/32" bullets and water fraced thru the 5½" casing.

2560-2535/60, 2470-2206/40, 1737-1627/60, 1395-1365/60.

Water fraced with 112,000# 20-40 sand, 240 gallons of 14N surfactant, 16,750 gallons 15% NE acid, 620 RCN balls and 8640 barrels of load.

30h 1365-75 30h 1385-95 4h 1627-28 12h 1681-87
22h 1705-18 22h 1730-37 8h 2206-09 8h 2280-84
12h 2448-51 12h 2467-70 30h 2535-45 30h 2550-60

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *ML Armstrong* TITLE Agent DATE 9-8-67

APPROVED BY *W. A. Gressett* TITLE INSPECTOR DATE 9-8-67

CONDITIONS OF APPROVAL, IF ANY:

Memo

From

R. L. STAMETS
GEOLOGIST AND DEPUTY
OIL & GAS INSPECTOR

To

8-1-67

clean out to 4100'
no pay below 2800'
To run ceg to 2800'