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FILE		1-	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	7	
	GAS		
OPERATOR		2	
PRORATION OFFICE		Τ	

9-8-67 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GASR ECEIVED	
TRANSPORTER GAS	-	SEP 1 1 1967		
OPERATOR 2	-			
Operator	Cornoration		ARTEBIA, OFFICE	
Yates Petroleum	Corporation			
	- Artesia, New Mexic			
Reason(s) for filing (Check proper bo	x) Change in Transporter of:	Other (Please explain)		
Recompletion X	OII Dry Ga	s 🗀		
Change in Ownership	Casinghead Gas Conder	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	A T FASE			
Lease Name	Well No. Pool Na	me, Including Formation 13542		
C.A. Land & Cat	tle Co. 1	Penasco Draw S;A.Ye	s8ate, Federal or Fee Fee	
Unit Letter E ; 232	23 Feet From The North Lin	e and Feet From	_{The} West	
_	100			
Line of Section 2 , To	ownship 195 Range	25E , NMPM, Ed	dy County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		and an additional to the last of the last	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to Scurlock Oil Company Address (Give address to which approved copy of this form is to 414 Mid America Bldg Midland,		•		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
If well produces oil or liquids, give location of tanks.	E 2 19S 25E	No	ien	
•	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
Designate Type of Complet		X		
Date Spudded 6-20-67	Date Compl. Ready to Prod. 9-4-67	Total Depth 5818 4100 Cleaned out	P.B.T.D. 2768	
Pool Und. Penasco	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Draw S.A. Yeso	S. A. Yeso	1365'	2371'	
Perforations 2560-2535/60 2/	170-2206/40,1737-1627,	/60 1205 1265/60	Depth Casing Shoe	
2500-2555/00,24		D CEMENTING RECORD	27 68	
HOLE SIZE	CASING & TUBING SIZE 8-5/8"	DEPTH SET	SACKS CEMENT	
7-7/8"	5½"	1206' 2799'	650 650	
. , , ,	2"	2371'	850	
			(\v	
TEST DATA AND REQUEST : OIL WELL		fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow	
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
9-4-67 Length of Test	9-6-67 Tubing Pressure	Pump Casing Pressure	Choke Size	
24				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
65	35	30 LW	TSTM	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
		BY 1 (1. Snessest		
		19th About and subdeficion		
		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
				(Si
Agent	70.1	All sections of this form m	ust be filled out completely for allow	
(Litte)	able on new and recompleted w	vells.	

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.