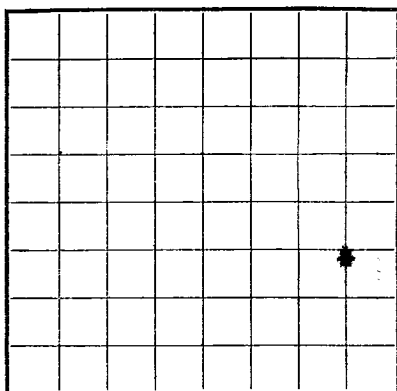


U. S. LAND OFFICE _____
SERIAL NUMBER **LC067136** _____
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

RECEIVED
JUN 3 1960
O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company ~~Pan-American Petroleum Corporation~~ Address ~~Box 68, Hobbs, New Mexico~~
Lessor or Tract ~~USA Yates Federal~~ Field ~~Undesignated~~ State ~~New Mexico~~
Well No. ~~1~~ Sec. ~~3~~ T. ~~19-S~~ R. ~~25-E~~ Meridian ~~NCPM~~ County ~~Eddy~~
Location ~~1980~~ ft. ~~[N. 1/4]~~ of ~~3~~ Line and ~~660~~ ft. ~~[E. 1/4]~~ of ~~1~~ Line of ~~Section 3~~ Elevation ~~3502' RIB~~
(Depth four miles to base)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed by
 _____ J. W. BROWN

Date May 27, 1960 Title Area Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~4-20~~-----, 19~~60~~ Finished drilling ~~5-15~~-----, 19~~60~~

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5740 to 5750 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

NO. 9, FROM: BDA 15-201 * FOLLOWING SECTION NO. 9, FROM: X TO 2004? FOLLOWING MAP

CASING RECORD

COB J372	Collected Slurpa fr geoloss.	In 9000	BDE PASSI	BT - BDE JS'50
MATT ITONG	A DO O BK IN TE NOMB	NUMB	CHUCKS	CEL - G (JST) TEL VOOL

Case casting	Weight per foot	Threads per inch	Size	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
02010402	12.00	12	1/2	100	1/2	1/2	1/2	1/2

From—	To—	For—
11 bills of exchange	11 bills of exchange	11 bills of exchange

THE UNIVERSITY OF CHICAGO PRESS

[illegible]

HISTORY OF OIG OF CYS WETT										1-1004-1		D. 2		COMMITMENT		PRINTING OFFICE	
----------------------------	--	--	--	--	--	--	--	--	--	----------	--	------	--	------------	--	-----------------	--

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	1172	Circulated	Pump - Plug		
4 1/2"	5826	400 ex.	Pump - Plug		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

Adapters—Material	Size
--------------------------	-------------

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6100 (TP) feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Completed 10 1944 Put to producing 10 1944

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- %

emulsion: _____ % water: and _____ % sediment. Gravity, °Bé. _____

Gallons gasoline per 1,000 cu. ft. of gas

Il gas won, cu. ft. per 24 hours	Gasoline per 1,000 cu. ft. of gas
Back pressure, lbs. per sq. in.	

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____, Driller

E. A. Hall, Driller

Clara Fatheree Calvin H. Davis
FORMATION RECORD

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	312	312	Redbed
312	604	292	Redbed, Anhy.
604	662	58	Anhy.
662	693	31	Lime, Anhy.
693	700	7	Lime
700	742	42	Lime, Dolo.
742	801	59	Lime
801	875	74	Lime, Sand
875	903	28	Sand
903	1175	272	Lime
1175	1478	303	Lime, Dolo
1478	1575	97	Dolo
1575	2318	743	Lime
2318	3116	798	Lime, Dolo
3116	331	331	Lime
331	4279	832	Lime, Dolo
4279	4351	72	Dolo
4351	4381	30	Lime, Dolo, Shale
4381	4480	99	Shale, Lime
4480	4505	25	Lime
4505	4543	38	Lime, Lime
4543	4585	42	Dolo
4585	4637	52	Dolo, Shale, Lime
4637	4709	72	Lime
4709	4749	40	Lime, Dolo
4749	4759	10	Lime

FORMATION RECORD—Continued

16-43094-4

