

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Section 3-T19S-R25E (Unit I, NESE)

5. Lease Designation and Serial No.

LC-067136

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal AK #1

9. API Well No.

30-015-00111

10. Field and Pool, or Exploratory Area

Penasco Wolfcamp

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-27-96 - Moved in and rigged up pulling unit. TOOH with rods and pump. Cut bolts off of wellhead and nipped down wellhead. Installed BOP. Strap out of hole with 2-3/8" tbg.
8-28-96 - TIH with RBP, packer and 2-3/8" tubing. Set RBP at 5620'. Tested RBP to 1500 psi. Started pulling up hole with packer and testing casing. Found casing leaks between 2400-2464'. Could pump into casing leaks at 3 BPM at 450 psi. TOOH with tubing and packer.
8-29-96 - Rigged up wireline. TIH with cement retainer and set retainer at 2360'. Rigged down wireline. TIH with 2-3/8" tubing. Sting into retainer at 2360'. Pressured annulus to 900 psi. Established injection rate thru retainer into casing holes of 2-1/2 BPM at 750 psi. Pumped 20 bbls of water. Mixed and pumped 55 sacks Class H and 4/10% FL-25. Water and oil started coming up around wellhead. Shut down and dug out wellhead. Found 1/2" X 2" hole in 8-5/8" casing ±3' below surface. Opened casing valves on 8-5/8" casing and resumed pumping cement. Pumped total of 150 sacks Class "H", 4/10% FL-25 and 200 sacks "H" Neat. Had full returns from 4-1/2" X 8-5/8" annulus. Stung out of retainer and reversed 4-1/2" casing clean. TOOH with 2-3/8" tubing. Shut down. WOC. NOTE: Dumped 20' of sand on top of RBP before setting retainer.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title

Operations Technician

Date Aug. 30, 1996

(This space for Federal or State office use)

Approved by

[Signature]

Title

12 1996

Date

08/12/96

Conditions of approval, if any: