

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☒	PLUG BACK ☐
				DIFF. RESER. ☐	Other _____
2. NAME OF OPERATOR CARPER DRILLING COMPANY, INC.					
3. ADDRESS OF OPERATOR 200 Carper Building, Artesia, New Mexico					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL, 660' FSL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy	
				13. STATE N.M.	
15. DATE SPUDDED 11-30-63	16. DATE T.D. REACHED 12-26-63	17. DATE COMPL. (Ready to prod.) 12-31-63	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3530' GL	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 9368	21. PLUG, BACK T.D., MD & TVD P & A	22. IF MULTIPLE COMPL., HOW MANY* None	23. INTERVALS DRILLED BY 6245'-9368'	ROTARY TOOLS 6245'-9368'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN (Enclosed) Acoustic-Gamma Ray, Induction-Electric, Contact-C liper					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8	WEIGHT, LB./FT. 24	DEPTH SET (MD) 1220	HOLE SIZE	CEMENTING RECORD 550 sacks	AMOUNT PULLED None
29. LINER RECORD					
SIZE None	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE None	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
DATE OF TEST 1-2-64	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED JAN 14 1964 R. L. BEEKMAN ACTING DISTRICT ENGINEER		TITLE Petroleum Engineer		DATE 1-2-64	

APPROVED
JAN 14 1964
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JAN 14 1964
ARTESIA, OFFICE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Wolfcamp dolo	6995	6964	DST #1: 6900-6960, tool open 1 hr, gas 3" test, rec 300' mud, 30" ISIP 2659, 60" FSIP 2494, FP 58-101	Pennsylvanian	7594
Penn (Clisco dolo)	7594	7944	DST #2: 7656-7683 tool open 90", Gas 5", gas 50 MCF, decr to 20 MCF, rec 93' O & GCM, 279' oil, 867' gas, 60" ISIP 3041, 60" FSIP 3041, FP 113-448.	Penn-Atoka	8320
Penn-Morrow	9000	9200	DST #3: 9125-9235, open 90", Gas 35' flo 15 MCF rec 120' GCM, 30" ISIP 1314, 30" FSIP 2346, FP 145-145.	Penn-Morrow	9000
			DST #4: 7614-7644 failed.	Miss-Barnett	9200
			DST #5: Straddle pkr 7618-7644, open 3' gas 45", fluid 1' 23" flo oil, gas, mud & wtr to pits 32", flo 7.5 BO + 7.5 BW to tanks 1', rev 55 BW + 10 BO, rec 180' MCF. 60" ISIP 3040, 60" FSIP 2997, FP 621-2191.		
			DST #5 7533-7613 straddle pkr. Open 1 hr, weak blow 35" & died. Rec 20' mud, 60" ISIP 85, 60" FSIP 42, FP 85-42.		