

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI-
(Other instructio
verse side)

DATE

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0559175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dagger Draw

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

North Dagger Draw

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

30-19S-25E NMPM

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Roger C. Hanks ✓

3. ADDRESS OF OPERATOR

P. O. Box 3148, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1969' FSL & 629' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3540.9 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

3-27-76 Hole cleaned out to 8039'.

3-28-76 Log. Sidewall Neutron Porosity (1100'-8024'), Dual Laterlog
Micro-SFL (1700'-8022')3-29-76 Run guide shoe, 1 jt (29') 4½" N-80, 11.6# csg. insert float w/
auto fill, 57 jts (2334') of 4½" N-80 11.6# LT&C csg, 96 jts
(2679') K-55 11.6# LT&C csg, 65 jts (2872') 4½" N-80 11.6#
LT&C csg. (Total 96 jts K-55 LT&C + 123 jts N-80 LT&C). Pump
1000 gals mud flush ahead of cmt. Cmt w/475 sxs 50-50 Poz C,
2% gel, .5% CFR2 w/5# salt per sk. Run 12 centralizers. TD
8046'. PBD 8007'.

3-30-76 Cut off 4½" csg, install packing and production head. WOC.

4-1-76 Waiting for compressor.

RECEIVED

MAY - 7 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Owner-Operator

DATE 4-30-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side