

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0559175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

P. O. Box 3148, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1969' FSL &amp; 629' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3540.9' GL

RECEIVED  
JUN - 1 1976  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

10. FIELD AND POOL, OR WILDCAT

North Dagger Draw

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

30-19S-25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Re-entry

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-14-76 Perf @ 7906-28, 7888-98, 7860-74, 7832-42, 7730-56, 7682-92, 7652-76, 7632-46 w/2 shots per ft. Run Halliburton RTTS & retrievable BP, set BP @ 7939', pkr @ 7820', break circ, spot acid thru bypass on prk, close BP, pump 2000 gals 15% DS-30 w/ 2 gals 1-15, 6 gals AC-2, 10 gals CS-3. Form break @ 3100#, 1.4 BPM to 1700#, 2.5 BPM. Inc pump speed to 2100#, 3.4 BPM, dec to 1800#, 3.4 BPM. Pump 30 bbls fresh wtr flush, over-flush w/5 bbls. Treating pressures - 1700 min, 3100 max, 1900 avg. Inj rate 3.4 BPM, ISIP - vacuum.

5-18-76 Acidize w/2000 gals 15% DS-30 w/2 gals 1-15, 6 gals AC-2, 10 gals CS-3. Treating pressures - 1000 min, 2400 max, 1700 avg. Injection rate - 2 BPM, treating - 3 BPM, flush. ISIP 0. SI 2 hrs, swab. Recovered load acid & flush w/good show of gas.

5-19-76 TP 265#, FL 750' from surface. Swab 10 hrs. Ran BHP bomb. BHP 2814#, after 14 hrs 2834#.

5-20-76 Acidize w/2000 gals 15% DS-30 w/2 gals 1-15, 6 gals AC-2, 10 gals CS-3. 7632-7692. Treating pressures - 2600 # 2 BPM, 600# 3½ BPM, Max 2600#, min 600#, avg 1600#. Inj rate - 2½ BPM treating, 3½ BPM flush. ISIP 0, swab, well kicked off @ 5:30 PM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Owner-Operator

DATE May 27, 1976

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE RECEIVED

JUN 3 1976

\*See Instructions on Reverse Side

O. C. C.  
ARTESIA, OFFICE