

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL ☐ GAS ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

3. NAME OF OPERATOR: Walter C. Hanks

4. ADDRESS OF OPERATOR: P. O. Box 3148, Midland, TX 79701

5. LOCATION OF WELL (Report location clearly and in accordance with State requirements): North Dagger Draw

6. DEPTH OF WELL (Report depth clearly and in accordance with State requirements): 1969' FSL & 629' FEL

7. DATE OF COMPLETION: 1969

8. TOTAL DEPTH: 1969'

9. PERMIT NO. 30-19S-25E

10. DATE ISSUED: 5-20-76

11. COUNTY OR PARISH: Eddy

12. STATE: NM

13. ELEV. OF GROUND: 3540.9 GR

14. DATE T.D. REACHED: 3-29-76

15. DATE COMPL. (Ready to prod.): 5-20-76

16. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3540.9 GR

17. INTERVALS (DRILLED) 30-19S-25E

18. ROTARY TOOLS: X

19. CABLE TOOLS: X

20. WAS DIRECTIONAL SURVEY MADE: No

21. WAS WELL CORED: No

22. OTHER LOGS RUN: IP, Pool, Laterlog, Gamma Ray

23. CEMENT RECORD (Report all strings set in well):

24. CEMENTING RECORD:

25. AMOUNT PULLED:

26. MINER RECORD:

27. SIZE: 2-7/8

28. TOP (MD): 7632

29. BOTTOM (MD): 7692

30. SACKS CEMENT: 1589

31. ACID, SHOT, TRAP, ETC. (Report all strings set in well):

32. DEPTH INTERVAL (MD): 7632-7692

33. AMOUNT AND KIND OF MATERIAL USED: 2000 gals 15% DS-30

34. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flow

35. DATE FIRST PRODUCTION: 5-20-76

36. HOURS TESTED: 24

37. CHOKER SIZE: 1/2

38. PROD'N. FOR TEST PERIOD: 240

39. OIL—BBL.: 240

40. GAS—MCF.: 267

41. WATER—BBL.: 745

42. GAS-OIL RATIO: 1.113

43. CLOSING PRESS.: 180

44. CASING PRESSURE: 0

45. CALCULATED 24-HOUR RATE: 240

46. OIL—BBL.: 240

47. GAS—MCF.: 267

48. WATER—BBL.: 745

49. OIL GRAVITY-API (CORR.): 39.5

50. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold

51. LIST OF ATTACHMENTS: Logs

52. I hereby certify that the data reported herein is a true and correct copy of the original records:

SIGNED: Walter C. Hanks DATE: 6-25-76

53. (For Additional Data on Reverse Side)



|                   |                                                                                    |
|-------------------|------------------------------------------------------------------------------------|
| PRODUCTION        |                                                                                    |
| LAND OFFICE       |                                                                                    |
| FILE              |                                                                                    |
| U.S.G.S.          |                                                                                    |
| LAND OFFICE       |                                                                                    |
| TRANSPORTER       | OIL <input checked="" type="checkbox"/><br>GAS <input checked="" type="checkbox"/> |
| OPERATOR          |                                                                                    |
| PRODUCTION OFFICE |                                                                                    |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

JUN 28 1976

|                                              |                                                                             |
|----------------------------------------------|-----------------------------------------------------------------------------|
| Operator                                     | Roger C. Hanks                                                              |
| Address                                      | P. O. Box 3148, Midland, TX 79701                                           |
| Reason(s) for filing (Check proper box)      | Other (Please explain)                                                      |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of:                                                   |
| Perforation <input type="checkbox"/>         | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|                    |                                                                         |                            |                   |
|--------------------|-------------------------------------------------------------------------|----------------------------|-------------------|
| Lease Name         | Well No. and Name, Including Formation                                  | Kind of Lease              | Lease No.         |
| Dagger Draw        | 2 North Dagger Draw                                                     | State, Federal or Fee Fed. |                   |
| Location           | Unit Letter I, 1969 Feet From The South Line and 629 Feet From The East |                            |                   |
| Line of Section 30 | Township 19S                                                            | Range 25E                  | NMPM, Eddy County |

III. TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |
| Schlack Oil Company                                                                                                      | 1216 Vaughn Bldg., Midland, TX 79701                                     |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Roger C. Hanks                                                                                                           | P. O. Box 3148, Midland, TX 79701                                        |
| If well produces oil or liquids, give location of tanks.                                                                 | Is gas actually connected? When                                          |
| Unit I, Sec. 30, Twp. 19S, Rge. 25E                                                                                      | Yes 5-21-76                                                              |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|                                                                                                                |                                                                                                                                                                                                                                                                                                    |                 |                   |
|----------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|-------------------|
| Designate Type of Completion - (X)                                                                             | Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Some Res't'n <input type="checkbox"/> Drill Res't'n <input type="checkbox"/> |                 |                   |
| Date Spudded                                                                                                   | Date Compl. Ready to Prod.                                                                                                                                                                                                                                                                         | Total Depth     | P.B.T.D.          |
| 3-18-76                                                                                                        | 5-20-76                                                                                                                                                                                                                                                                                            | 8046'           | 7928'             |
| Elevations (DF, RKB, RT, GR, etc.)                                                                             | Name of Producing Formation                                                                                                                                                                                                                                                                        | Top Oil/Gas Pay | Tubing Depth      |
| 3540.9 GR                                                                                                      | Cisco Canyon                                                                                                                                                                                                                                                                                       | 7632'           | 7689'             |
| Perforations 7906-28, 7888-98, 7860-74, 7832-42, 7772-98, 7730-56, 7682-92, 7652-76, 7632-46 w/2 shots per ft. |                                                                                                                                                                                                                                                                                                    |                 | Depth Casing Shoe |
| TUBING, CASING, AND CEMENTING RECORD                                                                           |                                                                                                                                                                                                                                                                                                    |                 |                   |
| HOLE SIZE                                                                                                      | CASING & TUBING SIZE                                                                                                                                                                                                                                                                               | DEPTH SET       | SACKS CEMENT      |
| Old 9-5/8"                                                                                                     | 8-5/8                                                                                                                                                                                                                                                                                              | 1220'           | 550 SX            |
| 7-7/8"                                                                                                         | 4-1/2                                                                                                                                                                                                                                                                                              | 7914'           | 475 SX            |
|                                                                                                                | 2-7/8                                                                                                                                                                                                                                                                                              | 7689'           |                   |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| 5-21-76                         | 5-26-76         | Flow                                          |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| 24                              | 180             | 0                                             | 1/2"       |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |
|                                 | 240             | 745                                           | 267        |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Roger C. Hanks*  
(Signature)

Owner-Operator

(Title)

June 21, 1976

(Date)

OIL CONSERVATION COMMISSION

JUN 28 1976

APPROVED \_\_\_\_\_, 19

BY *Debra Mearns*

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recom. wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease, or production. Fill out other sections for change of completion. This form must be filed for each well in multiple copies.