

Form 9-351
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRII
(Other instruction
verse slide)ATE*
9-10-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0559175 Fed. & Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

JUL 5 1979

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

P. O. Box 3148, Midland, Texas 79702

O. C. C.
ARTESIA, OFFICE4. LOCATION OF WELL (Report location clearly and in accordance with instructions on Form 9-351. See also space 17 below.)
At surface

RECEIVED

JUN 18 1979

1969' FSL & 629' FEL Unit I

14. PERMIT NO.

15. ELEVATIONS (Show surface and subsurface elevations)
3540.9 ARTESIA, NEW MEXICO

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dagger Draw

9. WELL NO.

#2 Unit I

10. FIELD AND POOL, OR WILDCAT

N. Dagger Draw Upper Penn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

30-19S-25E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The operator has had no experience in plugging and abandoning wells in this area, however, it is the intent of the operator to adequately plug and abandon the subject well in accordance with OCC regulations. A typical summary of the anticipated procedures is listed below. (Actual footage will be supplied as work progresses.)

Bridge plug + 100' plug over perforations at 7632'
100' plug at the stub (in & out)
100' plug at the top of the Glorieta; anticipated at approximately 2300'
100' plug (in & out) at the base of the intermediate casing, 8-5/8", anticipated at 1220'
10' plug at the surface with appropriate marker
Clean and grade location

Note: There will be no intermediate or surface casing pulled on this well since cement was circulated on both strings during drilling operations.

24 hours notice will be given to the OCC before setting bottom plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Owner-Operator

DATE 6/13/79

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE

JUL 3 - 1979

CONDITIONS OF APPROVAL, IF ANY: