

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

6-22-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation A.L. Northern, Well No. 1, in NE 1/4, Sec. 34, T. 19-S, R. 25-E, NMPM, Undesignated Pool

I, Eddy, Unit Letter

County. Date Spudded. Recompleted. 6-5-59

Date Drilling Completed

6-5-59

Please indicate location:

Elevation 3543 RDB

Total Depth 10486

PBTD

9536

Top Oil/Gas Pay 9442

Name of Prod. Form. Penn.

PRODUCING INTERVAL -

Perforations 9442-46, 9454-9458 w/6 shots per foot.

Open Hole

Depth

Depth

9366

Casing Shoe

Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ \* MCF/Day; Hours flowed \_\_\_\_\_

Choke Size 14/64" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Acidized w/3000 gal. acid, fracked w/40,000 gal. brine water

Casing 410 Tubing 300 Date first new containing 10,000 lbs. of sand.

Press. 410 Press. 300 oil run to tanks

Oil Transporter

Gas Transporter Furnish later.

Remarks: \* Flowed at stabilized rate 357 MCFPD during 16 hrs.

Recompleted as a shut in gas well pending pipe line connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 6 1959, 19

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by

By: J. W. BROWN

(Signature)

Title: Area Superintendent

Send Communications regarding well to:

Name: J.W. Brown

Address: Box 68 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: M.L. Armstrong

OIL AND GAS INSPECTION

Title:

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