NE. MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during ealendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: American Petroleum Corporation A.L. Werthelm , Well No. 1 , in NE						Hobbs, New Mexico	6-22-59
Company or Operator Clease Company or Operator C	WE AP	E HERE	RV RF	OUESTI	NG AN ALLOWADIE	(Place)	(Date)
County Date Spudded Recompleted Recompleted	Amont	can De	+ 1	- Como	mation At Want		84
Recompleted Recompleted Recompleted County. Date Spudded Recompleted Do C B A PRODUCING INTERVAL - Perforations 9442	·· VEALT	(Company	y or Oper	rator)	irmuluiiAelieRUFUI (Le:	ase)	1/4 Se
Please indicate location: County Date Spudded Date Spudded Date	I.		, Sec.3	4	T. 19-8 R 25		,
Please indicate location: Elevation 3543 RDB Total Depth 10466 PBT 9536 Top-041/Gas Pay 9442 Name of Prod. Form. PRODUCING INTERVAL - Perforations 9442-46. 9454-9458 w/6 shots per foot. Open Hole Depth Casing Shoe Tubing 9566 Open Hole Casing Shoe Depth Tubing 9566 Open Hole Depth Casing Shoe Tubing 9566 Open Hole Casing Shoe Tubing 9566 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume load oil used): bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Depth 7566 Choke Size Method of Testing: Depth 7566 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Depth 7566 Choke Size Method of Testing: Depth 7566 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Depth 7566 Choke Size Method of Testing: Depth 7566 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Depth 7566 Choke Size Method of Testing: Depth 7566 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Depth 7566 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Depth 7566 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Depth 7566 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Depth 7566 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Depth 7566 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Depth 7566 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Depth 7566 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Depth 7566 Test After Acid or Fracture Trea	-					Recompleted	
D C B A PRODUCING INTERVAL - Perforations 9/142 16, 9454-9458 w/6 shots per foot. Open Hole Depth Open Hole Casing Shoe Tuting OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Sur Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Sur Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Brack pressure Choke Size Mothod of Testing: Date first new containing 10,000 lbs. of Press. 300 oil run to tanks Cil Transporter Gas Transporter Furnish later. Remarks: ** Flowed at stabilised rate 357 MCFPD during 16 hrs.		Rd	ф		County. Date Spudde	Recompleted Date Scilling Complete	ma 6-5-59
PRODUCING INTERVAL - Perforations 9442-46, 9454-9458 w/6 shots per foot. Open Hole	.P	lease ind	licate lo	cation:	Elevation 354	Total Depth 10486	РВТД 9536
PRODUCING INTERVAL - Perforations 9442-46. 9454-9458 w/6 shots per foot. Open Hole Depth Casing Shoe Depth Tuting 9366 Open Hole Depth Casing Shoe Depth Tuting 9366 Open Hole Depth Casing Shoe Depth Tuting 9366 Total well Test	D.	C	B		Top 81/Gas Pay 744	Name of Prod. Form.	
Open Hole					PRODUCING INTERVAL -		
Open Hole					Perforations9442-46	9454-9458 w/6 shots per foot.	
OIL WELL TEST - Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size	E	F	G.	H	Open Hele	Depth De	epth 9366
Natural Prod. Test:						Casing ShoeTu	ubing
Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size	L	ĸ	Ţ	 	OIL WELL TEST -		
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke load oil used): bbls,oil, bbls water in hrs, min. Size GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Brack pressure Choke Size Method of Testing: Brack pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acidised w/3000 gal acid fracked w/10,000 gal brine water acid fracked w/10,000 gal brine water acid fracked w/10,000 lbs. of Cil Transporter Gas Transporter Furnish later. Cemarks: Flowed at stabilised rate 357 MCFPD during 16 hrs.	-		J	🗓	Natural Prod. Test:	bbls.oil,bbls water in	Che hrs, min. Si
Choke Chok							
Matural Prod. Test: MCF/Day; Hours flowed Choke Size Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Brack pressure Choke Size Method of Testing: Brack pressure Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acidised w/3000 gal. acid. fracked w/AO,000 gal. brine water acid fracked w/AO,00	M	N	0	P			Ch. I
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing Casing and Comenting Record Sire Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acidised w/3000 gal. acid. Fracked w/AO,000 gal. brine water acid. Transporter Water (Give amounts of materials used, such as acid, water, oil, a sand) Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand) Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a sand Acid or Fracture Treatment (Give amounts of materials used, such as acid						DDIS(OII)DDIS water innrs	min. Size
Method of Testing (pitot, back pressure, etc.): Sire Feet Sax Test After Acid or Fracture Treatment: Choke Size Method of Testing: Method of				L}	GAS WELL TEST -		
Gas Transporter Furnish later. Remarks: * Plowed at stabilised rate 357 MCFPD during 16 hrs.					sand) Acidicad w/3	000 gal, agid, fracked w/k0.000	gal, brine wa
Gas Transporter Furnish later. Remarks: * Plowed at stabilised rate 357 MCFPD during 16 hrs.					Oil Transporter		
Remarks: * Flowed at stabilised rate 357 MCFPD during 16 hrs.		L_		<u> </u>	1	sh later.	
	lemark«	* P1	owed a	st stab	ilised rate 357 MC	FPD during 16 hrs.	
Garage Language Anthropy Anthropy Control of the Co						***************************************	•••••
	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •				M. A A	••••••
	I he	reby cer	tity that	the info	rmation given above is to	rue and complete to the best of my knowledge	e.
I hereby certify that the information given above is true and complete to the best of my knowledge.	pprove	1	JU	IL61	95 9 , 19	Commercial retroieum Corp	orstion
inproved IIII c 1072 10 Pan American Petroleum Corporation						(Company or Operator	Original Signed
Approved		OIL CC	NSERV	/ATION	COMMISSION	By:	L W. BROW
OIL CONSERVATION COMMISSION Pan American Petroleum Corporation (Company or Operator) Original Signed Dy:				+		(Signature)	
OIL CONSERVATION COMMISSION Pan American Petroleum Corporation (Company or Operator) Original Signed J. W. BROW	v: .//	ne.					
OIL CONSERVATION COMMISSION Pan American Petroleum Corporation (Company or Operator) Original Signed J. W. BROW	.,	n L	<u> Arn</u>	ustro	ng	Title Area Superintendent	
OIL CONSERVATION COMMISSION By: (Signature) Title Area Superintendent Send Communications regarding well to:	itle	Y L	<i>Um</i>	ustro. O GAS INS	ng Teuror		ing well to:
OIL CONSERVATION COMMISSION Pan American Petroleum Corporation (Company or Operator) Original Signed J. W. BROW	itle	NL (<i>Irn</i> •11 11	ustro. O GAS INS	TEU I OR	·· J.W. Brown	ing well to:

AKI	TESIA DISTRICT OFF	IISSI CE
No. Copies Re	eceived	4
	DISTRIBUTION	-/-
	NO. FUT. HISHED	
OPERATOR	PC 1. 113112L	/
SANTA FE	-	-
RORATION OF	.*Cs	.
STATE LAND OF		-
U. S. G. S.		-
TOURS STOR	- Jan	
		}