

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OCT 20 1956

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY:

Company Kincaid & Watson Address Box 536, Artesia, New Mexico
Lessor or Tract Stanford Federal Field Wildcat State New Mexico
Well No. 1 Sec. 3 205 254 R. Meridian NMPM County Eddy
Location 560 ft. N of 3 Line and 560 ft. E of 2 Line of 3-20-25 Elevation 3410.5
(Overlaid floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. Kelly

Date 10-17-56

Title **Agent**

The summary on this page is for the condition of the well at above date.

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Commenced drilling 8-18-54, 1954 Finished drilling 10-9-54, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)							
No. 1, from	577	to	show oil	No. 4, from	1084	to	1091 show gas
No. 2, from	625	to	630 show gas	No. 5, from	1285	to	1293 show oil
No. 3, from	645	to	653 show oil	No. 6, from	1315	to	1325 show oil

IMPORTANT WATER SANDS

No. 1, from 75 to 80 No. 3, from _____ to _____
No. 2, from 270 to 282 No. 4, from _____ to _____

CASING RECORD

	Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
								From—	To—	
10	5/4"	52.75	8 rd	SMLS	245'	Tax Pat	All pulled			
8	5/8"	26.75	8 rd	SMLS	245'	Tax Pat	All pulled			
HISTORY OF THE CASE The above mentioned shoes were made by the SMLS Co., Inc., of New York City, N.Y., and were used by the U.S. Army at Fort Belvoir, Illinois, during the year 1941. The shoes were found to be defective and were returned to the manufacturer for repair. The manufacturer stated that the shoes were made in accordance with the specifications of the U.S. Army and that they were of good quality. The shoes were found to be defective because of the fact that the soles were too thin and the heels were too hard. The manufacturer stated that the shoes were made in accordance with the specifications of the U.S. Army and that they were of good quality. The shoes were found to be defective because of the fact that the soles were too thin and the heels were too hard.										

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Cable tools were used -----	19-----	DATES	Plugged & Abandoned
		Put to producing -----	19-----

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.		Gravity, °Bé. _____
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If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in.

EMPLOYEES

EMPLOYEES	
Gay Graham	Driller
A. E. Nunyan	Driller
G. C. Flourney	Driller
Fred Smith	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	5	5	Guliche
5	35	30	Red bed, sand & gravel
35	44	9	Red bed
44	55	11	Anhydrite & red bed
55	61	6	Anhydrite & sand
61	75	14	Anhydrite
75	90	15	Sand
90	127	37	Red rock
127	156	29	Gray shale
136	145	9	Sandy shale
145	155	10	Gravel
155	160	5	Red rock
160	172	12	Gyp, sand & gravel
172	185	13	Red bed & gravel
185	219	34	Anhydrite & sand
219	240	21	Red rock
240	270	30	Shale & sand
270	282	12	Gravel & clay
282	290	8	Anhydrite & shale
290	302	12	Lime
302	339	37	Anhydrite
339	344	5	Lime & sand
344	380	36	Sand
380	386	6	Polomite
386	404	18	Sandy lime

FROM-

~~10~~

~~LOVE-LEEL~~

(OVER)

~~CONFIDENTIAL~~

16-43094-2

FORMATION RECORD--Continued

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

[illegible]

PLEASE REPLY CORRECTLY

Completed drilling _____, 19____ Finished drilling _____, 19____
The summary on this page is for the condition of the well at above date
Date _____ Title _____

Oil or Gas Sands or Zones

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...end store()
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No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

..... of from 3.00Z
..... of from 4.00Z

CALLING RECORD

Page	Volume	Date	Time	Location	Remarks
1	1	1960	10:00	1000	1000
2	1	1960	10:00	1000	1000
3	1	1960	10:00	1000	1000
4	1	1960	10:00	1000	1000
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61	1	1960	10:00	1000	1000
62	1	1960	10:00	1000	1000
63	1	1960	10:00	1000	1000
64	1	1960	10:00	1000	1000
65					

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

RECEIVED

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b7C

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED DATE 08-19-2010 BY 60322 UCBAW/BJS

FLIES AND ADAPTERS

Depth set	Length	Weight	Age
1	10	100	10
2	15	225	15
3	20	400	20
4	25	625	25
5	30	900	30
6	35	1225	35
7	40	1600	40
8	45	2025	45
9	50	2500	50
10	55	3025	55
11	60	3600	60
12	65	4225	65
13	70	4900	70
14	75	5625	75
15	80	6400	80
16	85	7225	85
17	90	8100	90
18	95	9025	95
19	100	10000	100

SHOOTING RECORD

[illegible]

TOOLS USED

1991	of 1991	most bare feet	of feet	most bare feet
1991	of 1991	most bare feet	of feet	most bare feet

DATE

It was well cut at the first 24 hours	Gallons gasified per 1000 cu ft. of gas
Emulsion: % water and % sediment	Gravity °BA.
The production for the first 24 hours was	barrels of fluid of which % was oil;
	Put to producing

EMPLOYEES

Driller		
Driller		

FORMATION RECORD

		TOTAL FEET	FOOT
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[illegible]

FORMATION RECORD—Continued