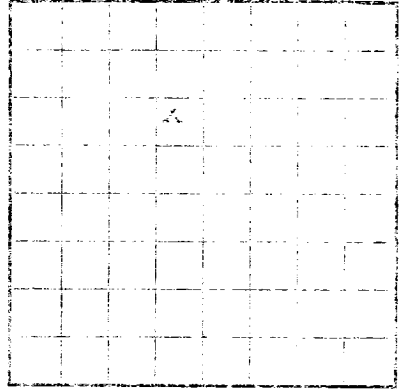


LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



Company, of the State of New Mexico, P.O. Box 417, Artesia, New Mexico
Lessor or Trust McKee General
Well No. 1, Sec. 27, T. 18 N., R. 32 E., Meridian N. 100 M. County Hodge
Location 1822 ft. 2 in. of N. line and 480 ft. 10 in. of E. line of Section 27
Elevation 3220 ft.
The information given hereafter is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____
Date June 14, 1925
T. H. Robertson, Superintendent

The summary on this page is for the condition of the well at above date
Commenced drilling _____
Finished drilling _____
1925

OIL OR GAS SANDS OR ZONES

(Denote feet by G)

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____

CASING RECORD

Casing	Size	Weight	Threads per foot	Make	Amount	Kind of shoe	Set and pulled from	Perforated	Purpose
								From - To -	
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or running.									

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Casing	Size	Weight	Number sacks of cement	Method used	Mud gravity	Amount of mud used
						50 barrels

PLUGS AND ADAPTERS

Heavy plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet

DATES

June 14, 1925
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % was gas; _____ % was water; and _____ % sediment.
It gas well, on ft. per 24 hours _____
Rock pressure, lbs. per sq. in. _____
Gallons gasoline per 1,000 cu. ft. of gas _____
Gravity, °Bé. _____
Put to producing temporarily abandoned well _____

EMPLOYEES

Superintendent _____ Driller _____
Assistant _____ Driller _____

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	15	15	Caliche
15	30	30	Sand
30	100	100	Argillaceous
100	250	250	Sand
250	300	300	Argillaceous
300	315	315	Clay
315	320	320	Argillaceous
320	330	330	Sand
330	350	350	Clay
350	380	380	Sandy clay
380	480	480	Clay
Total Depth: 480'			
Formation logs: Green 182', Grayburg 200', San Andres 430'			
Well temporarily abandoned with short joint of 10 3/4" casing in top of hole with cap. Hole filled with mud.			