

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Oil Cons. Comm.

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

September 26, 1949

Artesia, N. M.

Date

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

R. W. Fair

Santa Fe

Well No. 1 in the _____

Company or Operator

Lease

SE-NW-NW

of Sec. 22T. 19SR. 26E, N. M. P. M.,

Wildcat

Field,

Eddy

County.

The dates of this work were as follows: July 31 through August 12, 1949Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.) (Verbal)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On July 31, show of oil and gas from 2154' to 2161' was treated with 500 gallons acid, through tubing with packer set in liner, maximum pressure 1600#. Increased oil from 8 gallons per day to swabbing 10 BOPD. On August 1, zone was treated in same manner with 1000 gallons of acid with increase to 15 BOPD swabbing. On August 4, an attempt was made to acidize the zone in the same manner using 2000 gallons of acid, acid broke around the liner and this job was not successful. Tubing was pulled and bailing test conducted for seven days, oil decreased rapidly to $\frac{1}{2}$ BOPD, formation making $\frac{1}{2}$ BBL.

Witnessed by water per day. Harold Kersey Kersey & Co. Partner
Name Company Title

Subscribed and sworn before me this 6thday of Oct 1949

Martin H. Sanders
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name Gene W. ArnoldPosition Sup't.Representing R. W. Fair

Company or Operator

My commission expires 6-26-51Address 711 Dallas, Artesia, N. M.

Remarks:

Name

ARTESIA REPRESENTATIVE

Title