

N. M. MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

October 2, 1952

Artesia, New Mexico

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

R. W. Fair

Santa Fe

(Company or Operator)

(Lease)

Ackerman Well Service

Well No. **1** in the **Se, Nw** $\frac{1}{4}$ **Nw** $\frac{1}{4}$ of Sec. **22**

(Contractor)

T. **19S**, R. **26E**, NMPM, **Wildcat** Pool, **Eddy** County.

The Dates of this work were as follows: **September 24, 25, 26, 1952**

Notice of intention to do the work (~~was~~) (~~was not~~) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (was) (~~was not~~) obtained. **by verbal approval.**

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well had been temporarily abandoned after having been plugged according to specifications from the Oil Conservation Commission, from total depth up to and including a cement plug in the bottom of the 8 inch casing cemented at 972 feet.

On 9/24 the 8 inch casing was knocked off at 820 feet and this casing was pulled. On 9/25 tubing was run to 820 feet and hole was pumped full of mud. Tubing was raised and a 25 sack cement plug was pumped in hole from 488 feet to approximately 533 feet. Mud and cement was mixed and pumped by oil well cementing truck. On 9/26 bailer was run in hole to test cement plug, this plug was found to be in good condition with top of plug at 488 feet. After testing the plug all of the 301 feet of 10 inch surface casing was pulled. A 6 sack cement plug and pipe marker was placed in top of the hole.

Witnessed by **L. A. Hanson**

(Name)

N. M. Oil Conservation Commission,

(Company)

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **Gus W. Arnold**

Position **Sup't.**

Representing **R. W. Fair**

Address **711 Dallas St. Artesia, N. M.**

OIL AND GAS INSPECTOR

OCT 6 1952

(Date)

(Title)

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