Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 ee Instructi

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Mack Energy Corporation Address 88211-1359 P.O. Box 1359, Artesia, NM Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas EFFECTIVE DECEMBER 1, 1992 Recompletion Casinghead Gas Condensate X Change in Operator If change of operator give name and address of previous operator Frostman Oil Corporation, P.O. Drawer W, Artesia, NM 88210 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease Lease Name State, Federal or Fee C029393F 2 Shugart (Y SR Q G) Shugart 18-Queen Unit Location 990 South . 1477.25 Feet From The __ West Line and _ Feet From The Unit Letter N Eddy County 31E Section 18 Township 18S Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Water Injection Well Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas When? Is gas actually connected? If well produces oil or liquids, Unit Twp. Rge. Sec. give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Plug Back Same Res'v Gas Well New Well Workover Deepen Oil Well Designate Type of Completion - (X) Total Depth PRTD. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above DEC # 7 1992 is true and complete to the best of my knowledge and belief. Date Approved _ ORIGINAL SIGNED BY Signature MIKE WILLIAMS Production Clerk <u>Crissa Carter</u> SUPERVISOR, DISTRICT II Title Printed Name Title 748-1288 12/1/92

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.