

30-015-05578

w/w order # R-3112



LTR



Job separation sheet

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-1359 (505) 748-1288

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 18 T-18-S R-31-E 1477.25' FWL & 990' FSL

5. Lease Designation and Serial No.

LC-029393 F

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Shugart 18 Queen Unit

8. Well Name and No.

Shugart 18 Queen Unit

9. API Well No.

30-015-05578

10. Field and Pool, or Exploratory Area

Shugart (YSRQ6)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Set 4½ CIBP @ 3040' cap w/35' cement
- 2) Load hole with mud
- 3) Perforate 4½ casing @ 1711' squeeze 40 sx cmt into perforations @ 1500 psi W.O.C.
Tag cement top @ 1559'
- 4) Perforate 4½ casing @ 782' squeeze 75 sx cement into perforations W.O.C.
Tag cement top @ 553'
- 5) Perforate 4½ casing @ 60' circulate cement to surface between 4½ & 8-5/8 leaving 4½ full
Set PA marker
- 6) Job completed 9-3-96

Post ID-2
10-24-96
P4#

14. I hereby certify that the foregoing is true and correct

Signed E. H. Kline

Title District Secretary

Date 9/9/96

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date OCT 01 1996

Conditions of approval, if any:

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side