

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD RECEIVED

SEP 8 1960

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land Eulem, to Capital

LOCAT	AREA 640 AC TE WELL CO	RRECTLY			W4 6	lânăn.			
Jen	es & H	(Company or Ope	rator)			(Lease)		
ll No		, in		.;4, of Sec	T	198	., R	27 B	, NMI
McMillian cll is 330 feet from South						Cou			
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			tate Land the Oil a						
•	menced		91						
			llard Beat						
idress			lew Mexico						
		at Top of Tubin	g Head		The ir	formation giver	is to be	kept confider	ntial u
			, 19						
	1.1			il sands or z					
-			<u>. 445</u>						
•			<u>835</u>						
. 3, from		.	D	No. 6	, from	***************	to	***************	••••••
			IMPO	RTANT WATER	SANDS				
clude data	on rate of v	vater inflow and	elevation to which	water rose in hole	:.				
. 1, from		***************************************	to	•••••		feet	••••••		••••••
. 2, from			to		*******************************	feet			
. 3, from		******************	to		***************************************	feet		*****************	
o. 4, from			to	***************************************	***************************************	feet	*********	***************************************	
				CASING RECO	RID				
SIZE	WEIG PER P		WOR KIND OF CUT AND						-
80		Used		Texas Pa	PULLED FROM	PERFORATIONS		PURPOSE	
		0.544		24449 14	ACTH E	Dauge F C	LIGG		
				-				•	
				1	<u> </u>	1			
			MUDDING	AND CEMENT	NG RECORD				
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED		MUD GRAVITY		AMOUNT OF MUD USED	
8H	711	286*		Dumped Bo	iler			····	
			/						
<u></u>			RECORD OF	PRODUCTION A	ND STREET	TION			
		.							
t Suf:	fecieni	•	he Process used, N 12 to justi	-	-	treated or sno	L)		

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									••••••
•			*:						
sult of Pro	duction Stin	nulation	*******************************	••••••	4				••••••

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary	tools were	used from	feet to	825	feet, ar	nd from	***************************************	feet to		feet.
UAUIC IC	MIS WELE	usca IIVIII	feet to	O	leet, ar	ia irom	**************	teet to		feet.
	18.			PRODU	CTION					
Put to I		1 1 2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1		•						
OIL W	ELL: T	he production	on during the first 24 hou	ırs was	••	bar	rels of lic	quid of which		% was
	w	as oil;	% was en	mulsion;	•	.% water	; and		% was sedir	ment. A.P.I.
	G	ravity		••••••						
GAS W	ELL: T	he productio	on during the first 24 hou	ırs was		M.C.F. ph	u s	····		harrels of
•			arbon. Shut in Pressure			,			1111	
Length		5						* .		
									,	
FIA	emse in	DICATE B	ELOW FORMATION Southeastern New M		FORMANC	E WITH	I GEOGI	RAPHICAL SEC Northwester		
T. Anh	ıy .			Devonian			т.			
T. Salt	• • • • • • • • • • • • • • • • • • • •		T.	Silurian				Kirtland-Fruitla		
			т.	Montoya				Farmington		
T. 7 R	:	441	T.	Simpson				Pictured Cliffs		
T. Oue	en	825	T.	McKee Ellenburger				Menefee Point Lookout		
~			T.	Gr. Wash				Mancos		
			т.	Granite	•••••		т.	Dakota	* 1	
				••••••		•		Morrison		
			T.		_			Penn		
			T.	***************************************						
T. Peni	n		T.		·	······		***************************************		
T. Miss	I		т.	•••••			Т.	•••••		••••••••••
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From	То	Thickness in Feet	Formatio	n	From	To	Thickness in Feet	F	ormation	
100	140	40	Sand com V.		613	662	49	Dolo & A		<u> </u>
181	192	12	Dele	AC.	662 667	667 7 00	33		nd 20% ole	
192	197 204	3	Shale		700	761	33	Ahny & D	olo	
204	220	16	Dele011 Sh Ahmy-10 Send		700 761 769	769	8		d Dolo	
220	240	20	Almy		805	810	36	Dele & A		
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295	300	35 5 2	Almy 20% De		815	825	10 10	Anhy Sand		
300	302	2	Ahmy (shew)		825 835 857	027	22	Sand		
335	335 340 406	33 5 6	Ahny		057	860	3	Dolo-San	đ Polkuluan	i uai
406 411 5 Dele 411 430 19 Dele and Ahmy 430 441 11 Dele			Shny				OIL CO	CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE		
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			Dole			No.	Copies is	es Received 6		
441	445	4	Della-Shev						NO. FURMISHED	
+50	777	27	Shale Ahny & Dole			025	.ATOR		UKITISHED	
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505 565	505 565 573	60 8	Ahny & Dolo	& Cond		1 .1	KATION C			
573	600	27	Dole & Ahmy				OHAL BY	OFFICE .		+
600	613	13	Pk.Dolo & Ah	ny & Sand		1 - 1	. G S. NSPORTE		<u> </u>	+
		<u>.</u>	ATTACH SEPARAT	on dhama ta .	DDIMICI		-			+
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			that the information givaliable records.	en herewith is a c	complete ar	nd correct	record of			
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Company	or ppera	itor	Tones & Haile	····	Address I	30x 12	225.	irtesia,	V_M_	(Date)
Name		Dr	wett I	0			Ager		7. 7.6.6.7	
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