JIL CONSERVATION COMMISS Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

R			March 5, 1951						
, <u>,</u>		Pla	e			•••	Dat	e	10/W 23/0/S SW 1/4
WE ARE HE	BEBY BE	OUESTING	AN ALLOW	ABLE FOR A	WFLL KN	IOWN AS:		99	azin/5
								•	1 210/ 3
Magnolia	Petrol	eum Compar	y New	Mexico "A" Lease	We	11 No	1in	1/4	SW 1/4
с	ompnäny	or Operato) r	Lease					
section	<u>32</u> ,	T. <u>19 S</u> ,	R. 27	#	W17	dea t	Pool	Eddy	County
									1 I
Please in	dicate 1	location:	Elevat	ion 3338	D.FSpu	udded_1/	15/51 Com	pleted	2/19/51
1			Total	Depth81	5	P.B.	450		
			Top Oi	1/Gas Pay	228	Тор	Water Pav	772	
			Initia	1 Production	n Test:	Pump	Flow		- (BOPD OR CU.FT) GAS PER DAY
			Based	on <u>3</u> Bbl	bbls Wa ls. 011	in 4	Hrs.	0	Mins.
									Insufficient
990'-					LUUL, g	auge, pr Familia		· · · · · · · · · · · · · · · · · · ·	leasure
				f choke in i				<u>.</u>	
				(Size)					Feet
10			Pressu	res: Tubing	2 Pump	oing	Casing	Pump	·
			Gas/01	l Ratio <u>Ins</u>	ufficie	ent to Me	asupp avit	<u>v 32.8</u>	<u> </u>
					Casi	ng Perfo	rations:		
Unit let	ter	L	·		None				
			Acid R	ecord:			Show of	Oil,Gas a	and water
asing &	Cementi	ng Record		Gals_	to		8/		•
				Gals					
Size	Feet	Sax		Gals					
8-5/8	194	340-	Shooti	ng Record.			s/		·
			140	Qts28	to	265	s <u>/ 20 Ga</u>	<u>18 0il 2</u>	hrs.
			108	Qts <u>285</u>	to	346	S/ 4 Bbl		hrs.
				Qts 1 Production fter acid on	to		S/		
						00.0-1-	2 hrs.	by	
			Natura	1 Production	n Test:	20 Gals	<u>Pumpin</u>	g <u>Baili</u>	ng_Flowing
			Test a	fter acid o	r shot:	3 011 3	Pumpin	g 4 nour	Flowing
lease in	dicate	below Form	nation T	ops(in confe	ormance	with ge	ographica	1 section	n of state):
	5	Southeaste	ern New	Mexico			Northwest	ern New M	Mexico
" Anhy			T De	vonian		Τ.	Ojo Alam	0	
				lurian			Kirtland		
T. Salt B. Salt				ntoya					
T Votop			m 64						
T. 7 Rivers			T. Mc	Kee					
T. 7 Rivers T. Queen 705			T. El	lenburger					
T. Grayburg			. T. Gr	• Wash					
T. San Andres				anite					
T. Glorieta				<u></u> . <u></u>					· · · · · · · · · · · · · · · · · · ·
T. Drinkard T. Tubbs									
T. Abo									
T. Penn									
Γ. Miss									
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(Please supply required information on reverse side of form)

Date first oil run to tanks	or gas to pipe line:_	February 26, 1951
Pipe line taking oil or gas: Remarks:		Artesia Station
、		······
	·····	······
	MAGNULIA PETROLEUM Company or Ope	
E		melele
F	osition: <u>District</u> Su	perintendent
Send communications regarding	g well to:	
N	lame: MAGNOLIA PETPOL	EUM COMPANY
ł	Address: <u>P. 0. Box 727</u>	, Kermit, Texas
APPROVED N	IAR 1 6 1951	, 19
OIL CONSER	VATION COMMIS	SION
By:	anna	

Title: ON AND OAS INSPECTOR

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