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MEL / MEXICO OIL CONSERVATION CONMISSION

Santa Fe, New Mexico

N (Form C-104)
DEC 1 0 1959 Ravised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE, C. C.

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | o die soci | | J. G = 7 333 | Artesia, New Mexico 12-10-59 (Date) | | |
|--------------------------------------|------------|-------------------|--|--|-------------|--|
| WE ARI | E HEREE | BY RI | EQUESTI | ING AN ALLOWABLE FOR A WELL KNOWN AS: | | |
| Kinca | id & W | ats | on Drle | g. Co. Atlantic StateWeano 2 in NE 1/4 NW | 1/4, | |
| C | Company | or Ope ., Sec. | rator) | T 17S , R 28E , NMPM, Undesignated Po | ool | |
| | | , | | County. Date Spudded 10-15-59 Date Drilling Completed 11-8-59 | . | |
| Please indicate location: | | | | Elevation 3627 Total Depth 2248 PBTD 1725 Top Oil/Gas Pay 1679 Name of Prod. Form. Penrose | | |
| D | C X | В | A | PRODUCING INTERVAL - | | |
| E | F | G. | H | Perforations 1679-38 Depth Depth Depth Open Hole None Casing Shoe 1737 Tubing 1560 | _ | |
| L | K | J | I | OIL WELL TEST - 18-gal. per day - beiling Chol Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size | ke e | |
| М | N | 0 | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 20 bbls.oil,O_ bbls water in 24 hrs,min. Size 3/ | | |
| 660-N, 1980-W | | |)-W | GAS WELL TEST - None Note: MCF/Day; Hours flowedChoke Size | | |
| Tubing , Casing and Comenting Record | | | nting Reco | Method of Testing (pitot, back pressure, etc.): | _ | |
| Size Feet Sax | | Sax | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed | | | |
| 8 5 | /8 53 | 3 | 50 | Choke SizeMethod of Testing: | | |
| 5 1 | /2 17 | 37 | 100 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar | | |
| | | | | sand): Sandfrac -375,000 gal petrojel; 135,000 lbs. casing Press. 200 oil run to tanks 12-10-59 | | |
| | | | | Gil Transporter Cactus Betroleum, Inc. | | |
| - | | | L | Gas Transporter None | | |
| Remark | s: | •••••• | ** | | • | |
| | ····· | ••••• | •••••• | | | |
| T h | ereby cert | iify sh | at the info | ormation given above is true and complete to the best of my knowledge. | | |
| | dUE | | | Kincaid & Watson Drilling Company (Company or Operator) | 7 | |
| | OIL CO | NSEF | RVATION | COMMISSION By: As foliate (Signature) | | |
| Ву: | ML | (123) | enistr PESTON | Title Agent Send Communications regarding well to: | | |
| Title | 12 ATB 91 | | | Name Kincaid & Watson | | |
| | | | | Box 536. Artesia New Mexico | | |

| | OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received |
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| • | STATE LAND ON IL. U. S. G. S. RANS CA L. |
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