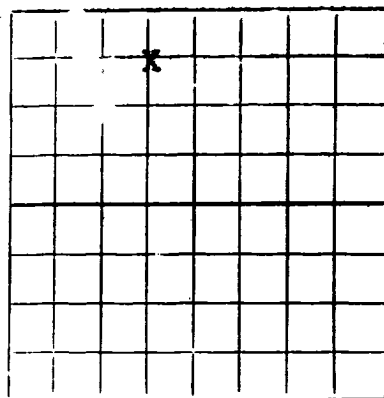


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
WELL RECORD
DEC 10 1959



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Kincaid & Watson Drilling Company Atlantic State "A"
(Company or Operator) (Lease)
Well No. 2, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 1, T. 17S, R. 28E, NMPM.
Undesignated Pool, Eddy County.
Well is 660 feet from North line and 1980 feet from West line
of Section 1-17-28. If State Land the Oil and Gas Lease No. is B-9510
Drilling Commenced 10-15-59, 19..... Drilling was Completed 11-8-59, 19.....
Name of Drilling Contractor Kincaid & Watson Drilling Company
Address Box 536, Artesia, New Mexico
Elevation above sea level at Top of Tubing Head 3627. The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 1682 to 1700 No. 4, from to
No. 2, from 1725 to 1735 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 98 to 108 feet.
No. 2, from 1465 to 1480 feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10 3/4"</u>	<u>40</u>	<u>Used</u>	<u>173</u>	<u>Reg.</u>	<u>All</u>	<u>None</u>	<u>Caving</u>
<u>8 5/8"</u>	<u>24</u>	<u>Used</u>	<u>533</u>	<u>Reg.</u>	<u>None</u>	<u>None</u>	<u>Surface</u>
<u>5 1/2"</u>	<u>14</u>	<u>New</u>	<u>1737</u>	<u>Float</u>	<u>None</u>	<u>1679-88</u>	<u>Oil string</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>15</u>	<u>10 3/4</u>	<u>173</u>	<u>0</u>			
<u>11</u>	<u>8 5/8</u>	<u>533</u>	<u>50</u>	<u>Denton</u>		
<u>8</u>	<u>5 1/2</u>	<u>1737</u>	<u>100</u>	<u>Denton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

We Sandfree treated this well with 135,000 lbs. sand and 37,500 gal. of
petro-jelled oil, through the perforation 1679-88.

Result of Production Stimulation Production Natural was about 18 gal. per day
After treatment the well will make approximately 20 B.O.P.D.
Depth Cleaned Out 1725

RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from...feet to...feet, and from...feet to...feet.
Cable tools were used from...0...feet to...2248...feet, and from...feet to...feet.

PRODUCTION

Put to Producing...12-10..., 1959

OIL WELL: The production during the first 24 hours was...20...barrels of liquid of which...100...% was
was oil; ...-0-...% was emulsion; ...-0-...% water; and...-0-...% was sediment. A.P.I.
Gravity...36

GAS WELL: The production during the first 24 hours was...M.C.F. plus...barrels of
liquid Hydrocarbon. Shut in Pressure...lbs.

Length of Time Shut in...

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Pictured Cliffs.....
T. Yates.....	T. Simpson.....	T. Menefee.....
T. 7 Rivers.....	T. McKee.....	T. Point Lookout.....
T. Queen.....	T. Ellenburger.....	T. Mancos.....
T. Grayburg.....	T. Gr. Wash.....	T. Dakota.....
T. San Andres.....	T. Granite.....	T. Morrison.....
T. Glorieta.....	T.	T. Penn.....
T. Drinkard.....	T.	T.
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

BUREAU OF MINES

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Caliche				
70	98	28	Gyp				
98	108	10	Sand				
108	160	52	Red shale				
160	170	10	Broken anhydrite				
170	250	80	Bye & red shale				
250	330	80	Salt				
330	345	15	Anhydrite				
345	550	205	Anhydrite & salt				
550	1465	915	Anhydrite				
1465	1480	15	Sand				
1480	1670	190	Broken anhydrite				
1670	1745	75	Sand & anhydrite				
1745	1895	150	Anhydrite				
1895	2085	190	Lime				
2085	2115	30	Sandy lime				
2115	2160	45	Broken anhydrite				
2160	2225	65	Lime				
2225	2232	7	Sand & shale				
2232	2248	16	White lime				
2248	T.D.						

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE
No. Copies Received
DISTRIBUTION
OPERATOR
SANTA FE
PRORATION OFFICE
STATE LAND OFFICE
U. S. G. S.
TRANSPORTER
FILE

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Greg Holmes 12-10-59 (Date)

Company or Operator...Kincaid & Watson Drlg. Co. Address...Box 536, Artesia, New Mexico

Name... Position or Title...Agent