

District I
P.O. Box 1980, Hobbs, NM 88240
District II
P.O. Drawer 00, Artesia, NM 88210

Energy, Minerals and Natural Resources Department
Oil Conservation Division
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

File

Operator: Arrowhead Oil Corporation		Well API No.:
Address: P.O. Box 548, Artesia, New Mexico 88210		Telephone No.: (505) 748-3436
Reason(s) for Filing (check proper box) Other (Please explain)		
New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☒	Dry Gas ☐
Change in Operator ☒	Casinghead Gas ☐	Condensate ☐

If change of operator give name and address of previous operator: **Kincaid & Watson Drilling Company, P.O. Box 498, Artesia, New Mexico**

II. DESCRIPTION OF WELL AND LEASE				
Lease Name East Red Lake Ut - Tr 4	Well No. 2	Pool Name, including Formation Red Lake-QN-GB-SA, East	Kind of Lease State	Lease No. E-9510
Location: Unit C: 660 Feet From The North line and 1980 Feet From The West Line. Sec 1, T 17S, R 28E, NMPM, Eddy County.				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Authorized Transporter of Oil ☒ or Condensate ☐		Address-Give address to which approved copy of this form is to be sent		
Navajo Refining Company		P.O. Drawer 159, Artesia, New Mexico 88211-0159		
Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address-Give address to which approved copy of this form is to be sent		
If well produces oil or liquids, give location of tanks	Unit C	Sec. 1	Twp. 17S	Rge. 28E
Is gas actually connected?		When?		
No				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevation	Producing Formation		Ten Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run to Tank		Date of Test	Producing Method
Length of Test	Tubing Pres.	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl	Water - Bbls.	Gas - MCF

POSTED ID-3
4-19-91
OP- Ch 9.

GAS WELL

Actual Prod Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature] 3/1/91
Deb E. Chase, Production Clerk Date

OIL CONSERVATION DIVISION

Date Approved: **APR 12 1991**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**