

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico RECEIVED

WELL RECORD

DEC 27 1960

O. C. C.
ARIZONA, OREGON

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Terms New Mexico Development Co. State _____
(Company or Operator) (Lease)

Well No. 22-2, in SE 1/4 of NW 1/4, of Sec. 2, T. 19S, R. 28E, NMPM.

Undesignated Pool, Eddy County.

Well is 2310 feet from W line and 2310 feet from N line of Section 2. If State Land the Oil and Gas Lease No. is _____

Drilling Commenced 10-13, 1960 Drilling was Completed 12-1, 1960

Name of Drilling Contractor Reynold & Watson

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3545 The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 290 to 270 feet. 200' from surface

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>10-3/4"</u>	<u>32</u>	<u>U</u>	<u>400'</u>	<u>Hex</u>	<u>322</u>		<u>Surface</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>12"</u>	<u>10-3/4"</u>	<u>400'</u>	<u>-</u>	<u>-</u>		<u>hole loaded behind csg.</u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from 0 feet to 2987 2978 feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt <u>430</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt <u>590</u>	T. Montoya.....	T. Farmington.....
T. Yates <u>771</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers <u>1260</u>	T. McKee.....	T. Menefee.....
T. Queen <u>1680</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg <u>2040</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres <u>2538</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	771		Salt & Anhydrite				
771	1015		Sand & Anhydrite				
1015	1680		Dolomite, anhydrite & sand				
1680	1716		Sand				
1716	1825		Dolomite & Anhydrite				
1825	1860		Dolomite & Sand				
1860	1900		Dolomite				
1900	2040		Sand				
2040	2165		Dolomite				
2165	2195		Sand				
2195	2295		Dolomite				
2295	2320		Sand				
2320	2380		Dolomite				
2380	2538		Sandy Dolomite				
2538	2625		Dolomite				
2625	2630		Shale				
2630	2658		Dolomite				
2658	2663		Shale				
2663	2738		Sandy Dolomite				
2738	2978		Dolomite				

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received 6

DISTRIBUTION

OPERATOR		
SANITARY	<u>1</u>	
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U. S. G. S.	<u>2</u>	
TRANSPORTER		
FILE	<u>1</u>	☒
BUREAU OF MINES	<u>1</u>	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

12-9-60

(Date)

Company or Operator TMD Co. Address 1002 MNB Bldg., Midland, Texas
Name John C. Sudler Position Title Production Supt.