				Form OP103
	· ,		(	Revised 3-55)
NEW		SERVATION COMMIS	· ·	58
(Cubmit to one)		REPORTS ON WELL		24)
(Submit to app	ropriate District Of	fice as per Commissi	ion Rule III	,0)
OMPANY Yate	<b>s Brothers, Artes</b> ia	ddress)		
FASE M-R-Y St	•	,	4 –	198 <sub>R</sub> 28E
	WELL NO			
ATE WORK PERF	ORMED June, 1958	POQL Arte		· · · · · · · · · · · · · · · · · · ·
his is a Report of:	(Check appropriat	e block) Resu	lts of Test	of Casing Shut-
Boginning	Drilling Operations			-
	Drilling Operations	Reme	edial Work	
Plugging		Other	r	
ILL IN BELOW FO	DR REMEDIAL WOR	PEROPTS ONLY		
FILL IN BELOW FO		RK REPORTS ONLY		
Driginal Well Data:		RK REPORTS <u>ONLY</u> Prod. Int.	Comp	ol Date <b>6-12-58</b>
original Well Data: DF Elev	June, 1950	Prod. Int		
original Well Data: DF Elev bng. Dia_2"T	June, 1950 TD 2716 PBD	Prod. Int. Oil String Dia 7" &		
Driginal Well Data: DF Elev Tbng. Dia_ <b>2"</b> T	June, 1950 FD 2716 PBD bng Depth 2200 94-2690, 2160-2154	Prod. Int. Oil String Dia 7" &		
Driginal Well Data: DF Elev. Cong. Dia 2" The Perf Interval (s) 26 Open Hole Interval	June, 1950 FD 2716 PBD bng Depth 2200 94-2690, 2160-2154 Prod	Prod. Int. Oil String Dia 7" & 9 2042-2034 ucing Formation (s)		
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