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G. S .	ITHORIZATION TO	AND TRANSPORT OF HE HE	Litecitye 1-1-65
DOFFICE	JINORIZATION TO	TRANSPORT OIL AND NATU	RAL GAS
TRANSPORTER OIL GAS	-4 RI	ECEIVED	
OPERATOR			
Operator		APR 8 1977	
Yates Pet.	roleum Corporation	0. C. C.	
207 So. 4	th St., Artesia, NM [^]	RTESIA, OFFICE 88210	
Reason(s) for filing (Check pro	oper box)	Other (Please explain	
New Well	Change in Transporter of:		
Recompletion Change in Ownership		m Gm [Returned TA	'd well to production.
		Contiensate	
If change of ownership give and address of previous own	name er		
DESCRIPTION OF WELL	AND LEASE Well No. Fool Name, Includ		
Mesa State	2 Artesia		Lease No.
Location		(UII-GLYD) State, i	eteritor Pee State 648
Unit Letter;	330 Feet From The North	u Juna voi 990 proces	Wost
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Name of Authorized Transporter	mpany - Pipeline Div.	No. Freeman, Arte	esia, NM 88210
	or Dry Gas	An isess (Give address to which o	approx is copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ree		
give location of tanks.	D 4 19S 2	,	When:
If this production is comming	ed with that from any other lease or p		
COMPLETION DATA		self give consumpting order number:	
Designate Type of Com	pletion - (X)	New Well Workover Deeper	n Pius Book Same Restv. Diff. Restv
Designate Type of Com Date Spudded	pletion $-(X)$	· · · · · · · · · · · · · · · · · · ·	
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