FORM C-105

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AREA 640 ACRES LOCATE WELL CORRECTLY

Flatohar C11 Company or	Operator	Box_	366, <u>s</u> t	esle,	New_	Mexico_
	Well No1					
R, N. M. P. M						
Well isfeet south of				-		
If State land the oil and gas lea	se is No. F. W. AY	Assignment No.	not made	þ		
If patented land the owner is						
If Government land the permit	tee is		, Address			
The Lessee is		·	, Address			
Drilling commenced August	19_25	Drilling was co	mpleted	Septe	aber_	20-19-25
Name of drilling contractor				~		
Elevation above sea level at top				-		
The information given is to be k	ept confidential until			1)	
	OIL SAND	S OR ZONES				
No. 1, from <u>1850</u>	1855 Gas	No. 4, from	2075	to	2087	broken
No. 2, from 1935	to 1955 broken	No. 5, from		to	show	ing 011
No. 3, from	to showing oil	No. 6, from		to		
	IMPORTANT	WATER SANDS				
Include data on rate of water i	nflow and elevation to whi	ich water rose in l	hole.			
No. 1, from. 404	to	408 fresh	feet	·	·	
No. 2, from	to		feet			
No. 3, from	to		feet			
No. 4, from	to		feet	··		
	CASING	RECORD				
			·····			* <u></u>

	weight	THRMADS	MARD		KIND OF	CUT & FILLED	PERF	ORATED	PURPOSE	-
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM	то]	
10"	35#			4241	Tex Pa	t			water	-
21		ubing		1900'	with bb	1. & 1980	of su			-
No 8	or B	5/8" neo	essar			not fill				and
			ļ			no cav	B			
		 								
										-
									[

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERK SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
			·		-	

						t
		RECORD OF SHO	OOTING OR C	HEMICAL T	REATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Glycerin	60	10-20	2087	Bridged back
Results of	shooting or cher	<u>Clycerin</u>	160 ats		1955	1960
		Clycerin mical treatment RECORD OF	160 cts DRILL-STEM A	10-22	1955 TESTS	1960'
		Clycerin mical treatment RECORD OF	160 cts DRILL-STEM A	10-22 ND SPBCIAL ade, submit re	1955 TESTS	1960
If drill-ste	em or other specia	Giverin mical treatment RECORD OF al tests or deviation	160 cts DRILL-STEM A surveys were m TOOLS US	10-22 AND SPBCIAL ade, submit re	1955 , TESTS eport on separate	1960'

Put to producing <u>contemper 24 19 25</u>
The production of the first 24 hours was 60 barrels of fluid of which 100 % was oil; 110 %
emulsion; <u>no</u> % water; and <u>no</u> % sediment. Gravity, Be
If gas well, cu, ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in

EMPLOYEES

	Α.	<u>B.</u>	Howland ,	Driller	 Driller
<u></u> :	L.	E,	Nicholes	Driller	 Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this		
	Place	Date
day of, 19	Name	
	Position	Supt
Notary Public	Bonrosontin e	Plataban Mit A-

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	20		White lime
20	355		hed olay
355	408		White lime sand-water 404-408
	408 413		
408			Gyp
413	419		Line
41.9	422		ed clay
623	507		117.0
530	542		бур
642	636		Line
635	645		ed clay
645	7,50		uime
750	760		hed rook
760	785		
735	895		ned clay
305	625		Conglomerate
825	900		L1B0
9 00	915		Bed beds
915	970		11ne
970	98 5	1	Red beds
935	990		ime
990	1010		Gyr
1010	1045		
1045	1100		Gyp
1100	1115		Line
1115	1140		Gyp)
1140	1220		Line
1220	1235		Gyp .
1235	1840		Ned lime
	1260		Gyp
1.40			
1.65	1333		Line
1305	1370		bed beds
1370	1335		Line
1335	1345		Ped beds
1345	1430		Line
1430	1445		Red beds
1445	1465		Gyp
1465	1475		Line
1475	1505		Red beds
1505	1543		Red sand-dry
1543	1600		Line
1600	1610		Gyp
1610	1630		Lime
1630	1685		Сур
1685	1705		Lime
1705	1715		Sand-dry
1715	1720		Gyp
1720	1745		Sandadry
1745	1770		Sandy red shale
1770	1775		Gen
	1785		Gyp Red line
1775			LOC TTRO
1785	1795		Gyp
1795	1305		Dry sand
1805	1810	-	Gyp
1810	1835		Line
1835	1.840		iied beds
1840	1928		Lime
1928	1940		Sand - oil
1928			* * *
1940 1	2113		Lime Red sand
	2118	1	
2113	(15 MA	1	
2113 2118	2128		Line
2113	2128		