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		JAN 1	L 9 1987				
STATE OF NEW MEXICO		О.	C. D.				
		ARTESL	A, OFFICE			Form C-104	70 1
DISTRIBUTION		NSERVA		VISIC	NNI	Revised 10-01- Format 06-01-8	
SANTA FE		P. O. BO		• 1510		Page 1	
U.8.0.8.	SANT	A FE, NEW	MEXICO	87501			
LAND OFFICE	• .						
TRANSPORTER DIL	R	EQUEST FOR		F			
PRODATION OFFICE		AA			•		
I	AUTHORIZATION	N TO TRANSP	ORT OIL AN	ID NATU	RAL GAS		
Opecator					<u></u>		· · · · · · · · · · · · · · · · · · ·
JOHN A, YATES, JR.	V						
207 S. 4th, Artesia	. New Mexi	co 88210			<u> </u>		
Reoson(s) for filing (Check proper box)	,		Oth	et (Please	t explain)		
New Well	Change in Transpo	rter of:		•			. •
Recompletion	ou		y Gas				
X Change in Ownership	Casinghead Go	•• Co	ndensate				•
If change of ownership give name and address of previous ownerJo	<u>hn A. Yate</u>	<u>s, 207 S</u>	<u>. 4th, A</u>	rtesi	a, NM 8821	_0	
II. DESCRIPTION OF WELL AND LI							
Lease Name	Well No. Pool Na			a .	Kind of Lease		Lease No.
State C	<u> 3 Artes</u>	<u>ia Queen (</u>	rayburg,	SA	State, Federal or Fe	• State	E-700
Unit Latier ;2310	Feet From The	North Line	and <u>231(</u>)	Feet From The	Vest	
Line of Section 5 Townshi	p 19S	Range	28E	, NMPM	, Eddy		County-
III. DESIGNATION OF TRANSPOR	TER OF OIL AN	D NATURAL	GAS				
Name of Authorized Transporter of Oil	or Condensate	• 🖸	Address (Give	e address	to which approved cop	by of this form is to	be sens)
Navajo Refining Co.			<u></u>		175, Artesi	•	
Name of Authorized Transporter of Casingh	ead Gas 🦳 or D.	ry Gas 🗌	Address (Give	e uddress	to which approved cop	by of this form is to	be sentj
If well produces oil or liquids,	1 Sec. Tw	p Rge.	ls gas actuall	y connect	ed? When	1051	1-11-5 . B 0
give location of tanks.	F <u>5</u> 1	9 <u>5 28</u> E	11	No)	Che e	NAME
If this production is commingled with th	at from any other l	lesse or pool,	give comming	ling orde	r number:		
NOTE: Complete Parts IV and V on	reverse side if no	ecessary.					<u>_</u> _
VI. CERTIFICATE OF COMPLIANCI	3			OIL C	ONSERVATION	DIVISION	•
I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED FEB 2.0.1087 19							19
been complied with and that the information given is true and complete to the best of Original Signed my knowledge and belief.					Ву		
Dr							
TITLE Supervisor District II							
Dunce Daker This form is to be filed in compliance with RULZ 1104.							
(Signature)			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tosts taken on the well in accordance with AULE 111.				
Production Clerk tosts taken on the well in eccordance with AULE 111.							

(Title)

(Date)

1987

January 15,

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Designate Type of Completion	on — (X)		Gas Well	New Well	Workover	Despen	Plug Back	Same Restv.	Diff. Rosty
Date Spudded	Date Compl	ompl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Cil/Gas Pay			Tubing Depth			
Perforations			<u> </u>		·		Depth Castr	ng Shoe	
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	>			
HOLE SIZE	CASH	NG & TUBI			DEPTH SET		SACKS CEMENT		

	1								
							1		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of tatal volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hours)

Date First New Oll Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Longth of Test .	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oll-Bhis.	Water - Bbis.	Gae-MCF	

GAS WELL

Latural Durid Divid and	The second se		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (2buc-in)	Choke Bige
L			