

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒ X
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico. March 1, 1959.

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John A. Yates
(Company or Operator)

State

Well No. 5

in SW 1/4

SE 1/4

0 ✓

Sec. 5

T. 19S

R. 28E

NMPM.

Artesia

Pool

Unit Letter

Eddy

County. Date Spudded. 12-31-58

Date Drilling Completed 2-17-59

Please indicate location:

Elevation _____ Total Depth 2263 PBD

Top Oil/Gas Pay 1880 Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 1880-1884, 1942-1946, 1956-1961

Open Hole none Depth Casing Shoe 2065' Depth Tubing 1870

OIL WELL TEST -

Natural Prod. Test: 10 Gals./hr. oil, no bbls water in 1 hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 38 bbls oil, no bbls water in 24 hrs, min. Size 1 1/2"

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Bbl. lease oil, 55,000# sand, 500 gals. acid.

Casing 400 Tubing 100 Date first new 3-1-59
Press. oil run to tanks

Oil Transporter Malco Refineries,

Gas Transporter none

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

John A. Yates

(Company or Operator)

By: *John A. Yates*

(Signature)

Title

Title

Send Communications regarding well to:

Name John A. Yates,

Address 323 Carper Bldg., Artesia, N.Mex.

OIL CONSERVATION COMMISSION

By: *M. L. Armstrong*

Title

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator John A. Yates Lease State
Well No. 5 Unit Letter O S 5 T 19S R 28E Pool Artesia
County Eddy Kind of Lease (State, Fed. or Patented) State
If well produces oil or condensate, give location of tanks: Unit J S 5 T 19S R 28E
Authorized Transporter of Oil or Condensate Malco Refineries, Inc.
Address Box 660, Roswell, New Mexico
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas none
Address _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Gas flared & burned

Reasons for Filing: (Please check proper box) New Well (X)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: _____
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 2nd day of March 19 59

By Mela Gordon

Approved _____ 19 _____

Title Bookkeeper

OIL CONSERVATION COMMISSION

Company John A. Yates

By M L Armstrong

Address 323 Carper Bldg.,

Title _____

Artesia, New Mexico.

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John A. Yates, 323 Carper Bldg., Artesia, N. Mex.
(Address)

LEASE State WELL NO. 5 UNIT 0[✓] S 5 T 19S R 28E

DATE WORK PERFORMED Feb. 14, 1959 POOL Artesia

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

**Ran 2065 feet of 4½" casing and cemented with 40 sacks of cement.
After standing 72 hours, test showed complete shut-off.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong

Title _____

Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Vala Gorda

Position Bookkeeper

Company John A. Yates

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John A. Yates, 323 Carper Bldg., Artesia, N. Mex.
(Address)

LEASE State WELL NO. 5 UNIT 0 S 5 T 19S R 28E

DATE WORK PERFORMED Jan. 7, 1959 POOL Artesia

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

**Ran 515' of 7" Casing and cemented with 50 sacks of cement.
After standing 72 hours, test showed complete shut-off.**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. L. Armstrong

Name Vale Gordon

Title _____

Position Bookkeeper

Date _____

Company John A. Yates