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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. F-614
7. Unit Agreement Name
8. Farm or Lease Name State A
9. Well No. 6
10. Field and Pool, or Wildcat Artesia, Grayburg
12. County Eddy

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator JOHN A. YATES
3. Address of Operator 207 South Fourth, Artesia, N. Mex. 88210
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM the East LINE, SECTION 5 TOWNSHIP 19 S. RANGE 28 E. NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance with Order No. R-3854, of the Oil Conservation, plan to convert this well into a water injection well.

Plan to pull tubing and rods and run 2 3/8" tubing on 4 1/2" Tension Packer, at approximately 1920' and fill annulus with inhibited fresh water.

Plan to inject water through 2 3/8" tubing at the rate of 125 barrels per day, into the Grayburg formation through perforations @ 1940' to 2016'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nala Cochran TITLE Bookkeeper DATE 12-22-69

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 24 1969

CONDITIONS OF APPROVAL, IF ANY:

Casing - tubing annulus must be equipped with a pressure gauge