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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

F. W. & Y. Oil Co. Artesia, New Mexico
Company or Operator Address
State Well No. 60 in SW of Sec. 5, T. 19
Lease
R. 28, N. M. P. M., Artesia Field, Eddy County.
Well is feet south of the North line and feet west of the East line of
If State land the oil and gas lease is No. 648 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Address
Drilling commenced June 30 19 31 Drilling was completed Sept. 21 19 31
Name of drilling contractor Company tools Address
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
6 1/2"				430'	Pulled				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		was not shot				

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from surface feet to 1941 feet, and from feet to feet

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; %
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

V. E. Welch Driller Driller
W. H. Welch Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2ndday of November 19 31

SEAL

H. W. Jledy
Notary PublicPlace Date Name V. E. WelchPosition PresidentRepresenting F. W. & Y. Oil Co.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	35		Gyp
35	95		Red sand
95	120		Gumbo
120	135		Red sand
135	175		Gumbo
175	205		Red sand
205	230		Gumbo
230	260		Red sand
260	335		Red beds
335	410		Gyp
410	425		Red mud
425	545		Gyp
545	550		Red mud
550	615		Gyp
615	630		Blue mud
630	670		Gyp
670	695		Blue mud
695	840		Gyp and red beds
840	850		Anhy
850	920		Gyp and red beds
920	975		Anhy
975	990		Sand and shale
990	1480		Anhy
1480	1490		Red sandy shale
1490	1520		Red sand
1520	1630		Anhy, red sand
1630	1735		Sand
1735	1770		Lime
1770	1775		Sand
1775	1941		Lime
1941			Total depth