

NEW MEXICO STATE LAND OFFICE

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Company Pecos Valley Gas Company Address Artesia, New Mexico
Send correspondence to J. H. Wilson Address Artesia, New Mexico
Wilson State Well No. 2 in NE $\frac{1}{4}$ of Sec. 5, T. 19S,
R. 28E, N. M. P. M., Artesia Oil Field Eddy County.
If State land the oil and gas lease is No. B02217 Assignment No. _____
If patented land the owner is _____, Address _____
The lessee is J. H. Wilson, Address Artesia, New Mexico
If not state or patented land, give status _____
Drilling commenced January 19th 19 34 Drilling was completed January 31 19 34
Name of drilling contractor Pecos Valley Gas Company, Address Artesia, New Mexico
Elevation above sea level at top of casing 3549 approximately feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 693 to 701 No. 4, from _____ to _____
 No. 2, from _____ to Gas No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 195 to 200 No. 3, from _____ to _____
No. 2, from 460 to 463 No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 1/4	482 ft.			Heavy	50 sacks

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from Surface feet to 715 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____.

The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be. _____

If gas well, cu. ft. per 24 hours **175 M** _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **204 #** _____

EMPLOYEES

W. W. Witt, Driller
L. E. Neeley, Driller
H. M. Wise, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13th Name W. M. Wilcox
day of March, 19 34 Position District Manager
Carmen Jackson Representing Pecos Valley Gas Company
Notary Public. Company or Operator.
My commission expires November 3rd, 1936

DUPLICATE

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	6		Gyp
6	40		Red Rock
40	210		Red Mud Water @ 195
210	225		Gyp and Gravel
225	250		Red Bed
250	266		Gyp and Blue Shale
266	287		Red Bed
287	300		Gyp
300	310		Red Bed
310	362		Gyp
362	372		Red Bed
372	386		Gyp
386	396		Red Bed
396	479		Gyp
479	481		Blue Shale
481	487		Gray Lime Set 8 $\frac{1}{4}$ " Casing @ 482'
487	495		Red Shale
495	506		Lime
506	693		Anhydrite and Gyp
693	701		Sand "Gas"
701	715		Anhydrite and Gyp TD