## NEW MEXICO OIL CONSERVATION COMMISSIGN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HI				(Place)	Mexico Ju	(Date)
Lohr	EREBY R	EQUESTII etos	NG AN ALLOWABLE FO	OR A WELL KNOWN	AS:	NE
(Company of Operator)		erator :	(I case	• }	1 NW NE	
	Sec	8	, T. 198 , R 28	É <sub>NMPM</sub> Ari	tesia-undisgna	ted Book
- VER	-					
<u>Į</u> de	dy	· · · · · · · · · · · · · · · · · · ·	County. Date Spudded	June 1, 1959 <sub>Date</sub>	Drilling Agepleted	June 30, 195
Please	indicate l	location:	Elevation	Total Depth	PBTD	
DC	;		Top Oil/Gas Pay	894 Name of Prod.	Form. Graybu	rg
<b>"</b>   "	′   °	^	PRODUCING INTERVAL -			
			Perforations	1894-97	1942-47	
e   P	' G	H	Ones Hale	1894-97 Depth Casing Shoe	2051 Depth	<del></del>
		1		Casing Shoe	Tubing_	<del></del>
L K	J	I	OIL WELL TEST -			<b>a.</b> .
_   _		-	Natural Prod. Test: 82	<b>al</b> bbls.oil,bb	els water in 24 hrs,	Choke min. Siże
			Test After Acid or Fractu	re Treatment (after recove	ry of volume of oil equ	al to volume of
M	0	P		bbls.oil,bbls w		
		] ]				
2 /		<u>.                                    </u>	GAS WELL TEST -			
•	•	2		MCF/Day; Hour	s flowedChoke	Si ze
. *		nting Recor	d Method of Testing (pitot,	back pressure, etc.):		
Size	Feet	Sax	Test After Acid or Fractu	re Treatment:	MCF/Day; Hours	flowed
8 5/8	465	100	1	od of Testing:		
0 3/0	703	***				
4 1/2	2051	75		t (G <del>ive</del> amounts of materia		
			sand): 500 Gal 1	52 acid 500f ad	omite. 500 Bb1	<u>s 011 6 80,0</u>
ļ			Press. 400 Press.	Date first new oil run to tanks	7-25-59	
1				rmian Oil Compa		
			Gas Transporter		none	
			ods Itansporter			
nacke:						
narks:		•••••			••••	
marks:	•••••••••••					
marks:						
	•••••••	•••••••••••••••••••••••••••••••••••••••	rmation given above is tru	e and complete to the best	of my knowledge.	
I hereby	certify th	at the infor		e and complete to the best	A. Xates	
I hereby	certify th	at the infor	rmation given above is tru	e and complete to the best	As Xates	
I hereby	certify th	at the infor	rmation given above is tru	e and complete to the best	As Xates empany or Operator)	
I hereby	certify th	at the infor	rmation given above is true, 19	e and complete to the best	As Xatas ompany or Operator)	
I hereby	certify th	at the infor	rmation given above is true, 19	e and complete to the best  John  (Co.  By: Male G.  Title	A. Xates propany or Operator) (Signature) Bookkeeper	
I hereby	certify th	at the infor	commission	e and complete to the best  John  (Co.  By: Male G.  Title	Mates ompany or Operator) (Signature)	ell to:
I hereby	certify th	at the infor	commission	e and complete to the best  John  (Co.  By: Male G.  Title	A. Xates  ompany or Operator)  (Signature)  Bookkeeper  unications regarding we	ell to:

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