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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 NOV 19 1976
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
648

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator DEPCO, Inc. ✓	8. Farm or Lease Name St. 648 Ac 811
3. Address of Operator 800 Central, Odessa, Texas 79761	9. Well No. 62
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 19S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Artesia Q. G., SA
15. Elevation (Show whether DF, RT, GR, etc.) 3536 GR.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Return to Production

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-23-76 Ran sand pump and cleaned out to 2151'.
 9-28-76 Ran Gamma Ray Neutron Logs
 10-2-76 Ran inflatable open hole packer on 2 7/8" tubing set at 1990'. Fraced w/22,800 gal gelled fluid and 20,000# 10/20 sand.
 10-4-76 Pulled packer, ran sand pump and cleaned out to 2116'.
 10-6-76 Ran 2 3/8" tubing set @ 2084'. Ran rods and pump, set pumping unit and started well pumping.
 10-19-76 Well tested at 7 BOPD, 3 BWPD, GOR TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 11-17-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 19 1976

CONDITIONS OF APPROVAL, IF ANY: