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	SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	AND PANSPORT OIL AND NATUR	
	LAND OFFICE	AOTHORIZATION TO TR	ANSFORT OIL AND NATUR	RECEIVED
	TRANSPORTER GAS GAS			WECFIVED
	OPERATOR /			AUG 4 1987
I.	PRORATION OFFICE Operator	<u></u>		
	DEPCO, Inc.	/		O. C. C. Artesia, office
	Suite 204, First National Bank. Artesia. New Mexico 88210			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New We!I	Change in Transporter of:	Add Account	Number to Lease Name
	Recompletion Change in Ownership	Oil Dry G	~~ HI	Tambar to bedse Hams
	Charles in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner		75.4 S = 1.4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including	Formation Kind of	Lease No.
			C+-+- 5	ederal or Fee State 540
	State 648 AC SI		Grayburg SA	State 1 3/41
	Flyn Unit Letter <u>F</u> ; <u>22/</u>	n, Welch & Yates Old re	cords gives location a near and Feet F	s SE Of SE of NW of Sec.10.
	Line of Section 10 To	wnship 19 Range	<b>2</b> 8 , NMPM,	Eddy County
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
	Name of Authorized Transporter of Oil 🙀 or Condensate 🗌 Address (Give address to which approved copy of this form is to be sent)			
	Continental Pipe Line Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	f this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completic	on - (X)	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	NO CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of loa	d oil and must be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	depth or be for full 24 hours)  Producing Method (Flow, pump, a	eas lift, etc.)
	Date List New Oil Van 10 James	53.6 01 100.		,,,,,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL	It would not make	Phia Candanana Anton	T Complete of Complete
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED AUG 1 0 1967 . 19	
			APPROVED	
	shove is true and complete to the	best of my knowledge and belief.	BY W.//	rescell

District Engineer

August 4, 1967

AND BAS INSPECTO

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.