N. OF COPIES RECEIVED	4	
DISTRIBUTION		
SANTA FE	I	
FILE	I	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	I	

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

MAY 4 1976

O. C. C.
ARTESIA, OFFICE

Form C-103·
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [X]   Fee [ ]

5. State Oil & Gas Lease No.
648

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [X]   GAS WELL [ ]   OTHER-

7. Unit Agreement Name

2. Name of Operator
DEPCO, Inc.

8. Farm or Lease Name
St. 648 Act 811

3. Address of Operator
800 Central, Odessa, Texas   79761

9. Well No.
63

4. Location of Well
UNIT LETTER ___F___ , ___2210 2235___ FEET FROM THE ___North___ LINE AND ___2210 2420___ FEET FROM
THE ___West___ LINE, SECTION ___10___ TOWNSHIP ___19S___ RANGE ___28E___ NMPM.

10. Field and Pool, or Wildcat
Artesia Qn, Grb, SA

15. Elevation (Show whether DF, RT, GR, etc.)
N.A.

12. County
Eddy

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]

TEMPORARILY ABANDON [ ]

PULL OR ALTER CASING [ ]

PLUG AND ABANDON [ ]

CHANGE PLANS [ ]

OTHER _____ [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [X]

COMMENCE DRILLING OPNS. [ ]

CASING TEST AND CEMENT JOB [ ]

OTHER _____

ALTERING CASING [ ]

PLUG AND ABANDONMENT [ ]

[ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-76   Tagged fillup at 2094'.
4-14-76   Ran 6 1/4" bit on 2 3/8" tubing, drilled to 1510'. Ran 7 7/8" bit
          & drilled to 1960'.
4-19-76   Ran sand pump and cleaned out to 2116' T.D.
4-20-76   Ran Lynes 5 5/8" open hole inflatable packer set at 1977'. Fraced w/10,000#
          20/40 sand in gelled 3% acid water . Pumped in 200# Benzoic acid flakes and
          200# rock salt in gelled formation water. Second stage 10,000# sand and
          400# block. Pumped another 5,000# sand and well communicated.
4-21-76   Moved packer to 1723' and fraced w/10,000# sand with 800# block, pumped
          10,000# more sand and flushed tubing. Shut-in overnight. Total load
          1275 bbls.
4-22-76   Resumed pumping operations. Test prior to frac 1/2 BOPD O BWPD. After
          frac 55 BOPD & 26 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ___D. R. Mason___   TITLE ___Chief Clerk___   DATE ___5-3-76___

APPROVED BY _____   TITLE ___SUPERVISOR, DISTRICT II___   DATE ___MAY 4 1976___

CONDITIONS OF APPROVAL, IF ANY: