Submit 5 Copies
Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED Form C-104
Revised 1-1-89
See Instructions
4 Bottom of Page

O. C. D.
ARTESIA, OFFICE

DECLIECT FOR ALLOWARD F AND AUTHORITATION
REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator				. 0.11 0.	E MIND IN	TOTIAL C		API No.			
SDX Resources,	Inc.								•		
Address Post Office Box	5061,	Midl	an	d, Texa	as 79 70	4	<u></u>				
Reason(s) for Filing (Check proper box)					Oth	er (Please expl	ain)				
New Well		Change in			O 1					_	
Recompletion	Oil	片	Dry		Chan	ge of O	perato	or Effe	ctive	6-17-91	
Change in Operator X If change of operator give name M	-	d Gas		densate	Doy 10	T X265				W7-1	
and address of previous operator			• ,	P. U.	DOX 40	1, Arte	esia, r	wew mex	100 88	211-0481	
II. DESCRIPTION OF WELL Lease Name	AND LEA	W () D)									
State 648 AC 81	Well No. Pool Name, Including 1 63 Artes				ing Formation			Kind of Lease Lease No. State, Federal or Fee State			
Unit LetterF	_ :2	210	. Feet	From The	N Lin	e and22	10 F	eet From The		W Line	
Section 10 Townshi	ip 1	3.00								County	
III. DESIGNATION OF TRAN		R OF O	IL A	ND NATU			<u> </u>			County	
Name of Authorized Transporter of Oil	-X	or Conden	sale		Address (Giv	e address to wi	hich approve	d copy of this f	orm is to be se	ent)	
Navajo Refining	Compa	ny			P. 0	. Box 1	75, Ar	tesia,	NM 882	210	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					P. O. Box 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec. 1.0	Twp.	Rge.	Is gas actually connected? When?						
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or			ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					L	Depth Casing Shoe					
								Deput Casin	g Shoe		
	T	UBING.	CAS	ING AND	CEMENTI	NG PECOP	<u> </u>	<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CENTENTI	DEPTH SET	<u> </u>	Τ .	DACKO OFAITAIT		
	SASING & TOBING SIZE					DET THI SET		SACKS CEMENT			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLI	د							
OIL WELL (Test must be after re					he equal to or	exceed top allo	wahle for thi	is denth as he t	ion full 24 hours	1	
Date First New Oil Run To Tank	Date of Tes	t	·		Producing Me	thod (Flow, pu	mn eas lift	etc)			
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size 2-12-91		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Choke Size Pasted ID-3 Choke Size 7-12-91 Gas-MCF Chy OP			
GAS WELL	<u></u>			· · · · · · · · · · · · · · · · · · ·		·					
Actual Prod. Test - MCF/D	Length of T	est			Phie Conden	rate A A A CE		Ta			
					Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATF OF	COMP	TA	NCE	lr						
I hereby certify that the rules and regula				INCL	C	DIL CON	SERV	I NOITA	OIZIVIC	N	
Division have been complied with and that the information given above					OIL CONSERVATION DIVISION Date Approved						
is true and complete to the best of my k	nowledge and	d belief.			Date	Approved	, Jun	5 8 ias	71		
Retuera Ger	56)				<u> </u>	whhioved	<u></u>				
Signature Rebecca Olson Agent					By_	-, -			 .		
Printed Name	F 0 = 1		Title		Title_						
June 27, 1991 (505) 7		bone		''						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.