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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

JUN 22 1962

(Submit to appropriate District Office as per Commission Rule 106)

ARTESIA, OFFICE

Name of Company <b>Western-Yates</b>		Address <b>P.O. Box 427, Artesia, New Mexico</b>			
Lease <b>State 648</b>	Well No. <b>64</b>	Unit Letter <b>C</b>	Section <b>10</b>	Township <b>19-S</b>	Range <b>28-E</b>
Date Work Performed <b>6-11 thru 21, 1962</b>	Pool <b>Artesia</b>		County <b>Eddy</b>		
THIS IS A REPORT OF: (Check appropriate block)					
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):	
<input type="checkbox"/> Plugging		<input checked="" type="checkbox"/> Remedial Work			
Detailed account of work done, nature and quantity of materials used, and results obtained.					
<b>6-11-62:</b> Pulled rods and tubing. Cleaned out with sand pump to 2190'. Ran 4 1/2" OD 11.60 lb. casing to 2190' cemented with 150 sacks regular neat cement with 1% Halad 9 by Halliburton Company. (Verbal approval on 6-10-62 by M. C. Armstrong)					
<b>6-14-62:</b> Ran Gamma Ray and Neutron logs. Perforated intervals 1978-84'; 1993-98'; 2018-28'; 2050-60' and 2112-17' with 2 JSPF. Ran 2 7/8" OD tubing and straddle packers.					
<b>6-15-62:</b> Treated interval 2112-17' with 500 gallons acid and 10,000 lb. sand using 600 barrels slick water. Treated perforations 2050-60' and 2018-28' with 500 gallons acid and 10,000 lb. sand using 650 barrels slick water. Treated perforations 1993-98' and 1978-84' with 500 gallons acid and 10,000 lb. sand using 550 barrels slick water.					
<b>6-16-62:</b> Pulled 2 7/8" OD tubing and packers. Ran 2 3/8" tubing and rods and placed on production.					
Witnessed by <b>Kenneth Ragsdale</b>		Position <b>Field Foreman</b>		Company <b>Western-Yates</b>	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev. <b>Unknown</b>	T D <b>2190'</b>	P B T D <b>2190'</b>	Producing Interval <b>Grayburg</b>		Completion Date <b>6-20-62</b>
Tubing Diameter <b>2 3/8"</b>		Tubing Depth <b>2170'</b>	Oil String Diameter <b>4 1/2"</b>		Oil String Depth <b>2190'</b>
Perforated Interval(s) <b>1978-84'; 1993-98'; 2018-28'; 2050-60'; 2112-17'</b>					
Open Hole Interval <b>None</b>		Producing Formation(s) <b>Grayburg</b>			
RESULTS OF WORKOVER					
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl
Before Workover	<b>6-5-62</b>	<b>1</b>	<b>TSTM</b>	<b>0</b>	
After Workover	<b>6-20-62</b>	<b>38</b>	<b>TSTM</b>	<b>(load) 19 (water)</b>	
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>M. C. Armstrong</i>			Name <i>B. J. Darnsper</i>		
Title <b>OIL AND GAS INSPECTOR</b>			Position <b>Production Superintendent</b>		
Date <b>JUN 22 1962</b>			Company <b>Western-Yates</b>		