NUME IR OF	DISTRIBUTION						/		15:	$\gamma = 1 $	
SANTA FE		WMEXICO	OIL C	IL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)							
	LAND OFFICE OIL CASE OIL CASE OIL CASE OIL CASE OF CAS										
(Submit to appropriate District Office as per Commission Rule 1106)											
Name of Com Interna	_{pany} tional-Yat	tes	•		Addre P		ox 427.	Artes	ia. Nev	w Mexico	
Lease			W		t Letter	Section	Township			inge	
State 64			Pool	67	F	10	L9 County	<u>-S</u>	l	28-E	
2-6 thru 2-10-63 Artesia Eddy											
THIS IS A REPORT OF: (Check appropriate block)											
				ing Test and Cement Job aedial Work			x Other (Explain): Prepare water inje			re well for jection service.	
		DQ.C. 19			, and re-	sults obta	ined.	**	411		
Detailed account of work done, nature and quantity of materials used, and results obtained. <u>2-6-63</u> Perforated intervals 1989-94, 2007-12, 2024-29, 2041-46, 2058-68, and 2120-25' with sand jet 2 holes per foot											
sand jet 2 holes per foot. 2-7-63											
Treated perforations as follows: 2120-25 with 250 gals. acid, 5000 lb. sand and 238 barrels water 2058-68 with 250 gals acid 2041 46 with 250 gals. acid, 2024 20 with											
barrels water. 2058-68 with 250 gals. acid. 2041-46 with 250 gals. acid. 2024-29 with 250 gals. acid. 2007-12 with 250 gals. acid. 1989-94 with 250 gals. acid.											
4 1/2" OD casing was pressure tested to 4000 psi by Halliburton Co. above a packer prior											
to treat	ing the pe	rfor	pressure tea ations. Wate	stea to 40(er injectia	io psi n was	by Ha	a down	i C o. casin	above g on 2-	a packer prior 10-63.	
	- **	-						 ==	F		
										an a	
										- 1- 1- 1-	
Witnessed by Position Kenneth Ragsdale Dist. Prod						Company Company Company				ella, Gffille	
<u>Neuneti</u>		<u> </u>	FILL IN BELO						<u>i-Yate</u>	5	
				ORIGINAL				·····			
D F Elev.	D F Elev. T D			PBTD		Produc		Interval		Completion Date	
Tubing Diameter			Tubing Depth	• • • • • • • • • • • • • • • • • • •	Oil Stri	Dil String Diameter		O	Dil String Depth		
Perforated In	terval(s)							-	- - -		
Open Hole Interval						Producing Formation(s)					
	·····		.	RESULTS	FWOR	KOVER				· · · · · · · · · · · · · · · · · · ·	
Test	Date of Test		Oil Production BPD	Gas Produ MCFP			Production BPD Cub		GOR feet/Bbl	Gas Well Potential MCFPD	
Before Workover											
After Workover											
						I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by ML anistrong						Name Soulill Secuella					
Title ON AND SAS INSPECTOR						Position District Engineer					
Date mAR 1 4 1963						Company International-Yates					
							International-Tales				