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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUL 13 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. 648</p>
<p>2. Name of Operator DEPCO, Inc.</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 800 Central, Odessa, Texas 79761</p>		<p>8. Farm or Lease Name St. 648 Acct 811</p>
<p>4. Location of Well UNIT LETTER <u>G</u> <u>1835</u> FEET FROM THE <u>North</u> LINE AND <u>1845</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19s</u> RANGE <u>28e</u> NMPM.</p>		<p>9. Well No. 71</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3514 Gr.</p>		<p>10. Field and Pool, or Wildcat Artesia Qn, Gb. SA</p>
<p>12. County Eddy</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29-76 Pulled rods & tubing.

6-30-76 Cleaned out to 2098'. Ran packer to 1969 on 2 7/8" tubing and fraced. 1st stage: 1000 gals 15% NE-FE acid followed by 20,000 gal Ultra frac 15 with 32,500# 20/40 sand, 3,000 gals. w/3000# 10/20 sand. Ran 300# Benzoic acid flakes in 1000 gal. frac fluid. 2nd stage: 1000 gals 15% acid followed by 20,000 gals with 32,500# 20/40 sand, 3750 gals. with 5500# 10/20 sand. Flushed with 30 bbls. slick water.

7-2-76 Sand pumped to 2091'. Ran rods & tubing.

7-9-76 Well pumped 47 BOPD and 46 BWPD, GOR is TSTM. Prior to treatment well made 0 BOPD and 5 BPWD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk

DATE 7-12-76

APPROVED BY [Signature]

TITLE OIL AND GAS INSPECTOR

DATE JUL 13 1976

CONDITIONS OF APPROVAL, IF ANY: