

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

CS-116
Revised 1-1-65

800 Central, Odessa, Texas 79761

Artesia Qn, Grb, SA

Fieldy

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	TYPE OF TEST - (X)	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST hours	PROD. DURING TEST			TEST	
		U	S	T	R							WATER RULS.	GRAV. OIL RULS.	OIL RULS.	GAS M.C.F.	GAS - OIL RATIO CU.FT./BBL.
State 618 No 811	72	B	10	10	28	4-14-75	P	-0-	-0-	1	24	30	37	50	153M	153M

No well will be assigned an allowable greater than the amount of oil produced on the official test.

Each well shall be tested each year at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned a higher allowable when a well is tested by the Commission.

Gas-oil ratio shall be reported by MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base shall be 0.750.

Operator will be responsible in the field for any well producing through casing.

Well shall be tested at a rate not to the district office of the New Mexico Oil Conservation Commission in accordance with the following instructions.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Chief Clerk

(Title)

D. R. Mason

4-22-75