

RECEIVED	17
DATE	17
TIME	17
BY	17
AND OFFICE	17
OPERATOR	17

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

APR 23 1975

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO RE-DRILL OR TO DEEPEN OR PLUG A WELL OR TO CHANGE A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER -

2. Name of Operator  
DEPCO, Inc.

3. Address of Operator  
800 Central, Odessa, Texas 79761

4. Location of Well  
UNIT LETTER B 1120 FEET FROM THE North LINE AND 2060 FEET FROM East LINE, SECTION 10 TOWNSHIP 18S RANGE 28E NMPM.

5. Indicate Type of Lease  
State TX Fee     

6. State Oil & Gas Lease No.  
648

7. Unit Agreement Name

8. Name of Lease Name  
State 648 Ac 811

9. Well No.  
72

10. Field and Pool, or District  
Antesia Co., Cmb., ST

11. County  
Bddy

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JGB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-24-75 Pulled rods & tubing.  
3-26-75 Cleaned out hole and ran 18 jts. 4 1/2" 9.5# & 38 jts. 4 1/2" 10.5# casing set at 1982'. Cemented w/150 sxs. Class "C". Top of cement @ 1350'.  
3-31-75 Ran 3 7/8" bit on tubing and cleaned out hole to 2136'.  
4-3-75 Fraced w/20,000# 20/40 sand w/250# rock salt & 250# gelled acid flakes in 20,000 gallons gelled fresh water.  
4-7-75 Ran tubing to 2029', ran rods and resumed pumping.  
4-14-75 Tested 50 BOPD & 30 BWPD  
Test prior to frac 1/2 BOPD & 1 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Mason TITLE Chief Clerk DATE 4-22-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 28 1975

CONDITIONS OF APPROVAL, IF ANY: