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| SANTA FE | | | | | | | | | | |
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| U.S.G.S. LAND OFFICE | | | | | UIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) | | | | | |
| TRANSPORTE | R GAS | | MISCEL | MISCELLANEOUS REPORTS ON WELLS | | | | | | |
| PRORATION O | FFICE | | •• • | | | _ | | | | |
| C. E. | Jack Frank | | 117 TO approp | oriate Dist | rict Uttice | asperCu | mmission Rule | 1106) | | |
| Name of Con | . , | | | Add | ress | | | ······································ | | |
| Lease | Western- | 127 11 17 | | | O. Box 427, Artesia, New Mexico | | | | | |
| State 64 | | | Well No. 73 | Unit Lett B | 10 | Township. | 19-S | Range 28-E | | |
| Date Work P | erformed | Pool Ar | tesia | | | County Ed | ldy | CEIVED | | |
| | | THIS IS | S A REPORT | OF: (Chee | k appropria | te block) | | | | |
| 🗌 Beginni | ing Drilling Operation | | asing Test an | | | | Explain): | V 1 5 1962 | | |
| 📋 Pluggin | | | emedial Work | | | | Ľ | | | |
| Detailed acc 7-10-62 | ount of work done, na | ature and quantity | of materials | used, and r | esults obta | ined. | | UIA, UFFICE | | |
| 7-14-62 7-17-62 7-18 to 7-23-62 7-24-62 7-27-62 | aluminum Squeezed 1 Drilled out Re-perform tubing stricts Ran magne | addle packe: sium retain gular cemer | 2" tubing . 8% Hal 2177' 003'; 201 r-bottom ler on 2" at with 19 | g. lad 9. S 5-20'; 2 three s tubing % Halad | queezed 048-54 ets of p and set 9 and 1 | 2068- erforat at-2010 % CaCl | ations to 24 74'; 2125-2 ions commu '. Squeezed | 9 ¹ . Ran 2 1/2 ¹¹ | | |
| Witnessed by | th Ragsdale | | Position | | | Company | · ••• · | | | |
| Itemie | II Magsuale | | | T | | **** | | | | |
| | - | | | | oreman | | stern-Yates | | | |
| | | FILL IN BEI | LOW FOR R | EMEDIAL | oreman WORK RE | | | | | |
| D F Elev. | TD | | LOW FOR R | EMEDIAL Nal Well | oreman WORK RE | PORTS O | NLY | | | |
| Unknow | n | 2186 | LOW FOR R Origi | EMEDIAL NAL WELL | Oreman WORK RE DATA 2186 | PORTS Of Producing Gray | NLY Interval burg | Completion Date 3/20/36 | | |
| Unknow Tubing Diame 2 3/8" | n eter | | LOW FOR R Origi PBTD | EMEDIAL NAL WELL | Oreman WORK RE DATA 2186 | PORTS Of Producing Gray | NLY Interval | Completion Date 3/20/36 | | |
| Unknow Tubing Diame 2 3/8" Perforated Int | n eter erval(s) | 2186 Tubing Depth 2003 | LOW FOR R Origi PBTD | EMEDIAL NAL WELL Oil St | Oreman WORK RE DATA 2186 ring Diamet 4 1 | PORTS Of Producing Gray | NLY Interval burg | Completion Date 3/20/36 | | |
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| Name of Company | | | A 11 | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------|----------------|------------------|----|------------------|---------------|--|--|--|--|
| Western-Yate | 8 | | Addres P.C | | 427, Artesia, I | Vew Mexico | | | | |
| Lease State 648 | | Well No. 73 | Unit Letter B | | Township 19-S | Range 28-E | | | | |
| Date Work Performed | Pool | Artesia | - - | (| | | | | | |
| | Artesia County Eddyn E C E I V E D THIS IS A REPORT OF: (Check appropriate block) | | | | | | | | | |
| Beginning Drilling Operation | ons C | asing Test an | d Cement Job | Γ | Other (Explain): | | | | | |
| Plugging | <u> </u> | emedial Work | | L. | | NOV 1 5 195? | | | | |
| Detailed account of work done, nature and quantity of materials used, and results obtained. 7-28-to-8 -1-62: Drilled out retainer and cement to 2170'. 8-2-to-8-4-62: Reperforated the following zones: 2015-20'; 2048-54'; 2068-74'; 2125-29'. Ran 2 1/2" tubing and straddle packers to sand frac. 8-5-62 Treated perforations 2125-29./500 gal. acid, 10,000 lb. sd, 549 bbls. slick water Treated perforations 2048-54' and 2068-74'/1,000 gals. acid, 20,000 lb. sd, 710 barrels slick water. Treated perforations 1998-2003' and 2015-20' /1000 gal. acid 18,500 lb. sd., 602 barrels slick water. 8-6-62 Pulled 2 1/2" tubing and packers. Cleaned out to TD and ran 2003' 2" OD tubing and rods and pump. Returned well to production. | | | | | | | | | | |