

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

|   |  |   |   |                          |   |
|---|--|---|---|--------------------------|---|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | X | REPORT ON REPAIRING WELL | X |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            |   | REPORT ON (Other)        |   |

April 8, 1954  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company  
(Company or Operator)

State "AD"

(Lease)

Noble Drilling Corporation  
(Contractor)

Well No. 1 in the NW 1/4 NE 1/4 of Sec. 10

T-19-S, R-28-E, NMPM, Wildcat

Pool, Eddy

County.

The Dates of this work were as follows: April 1, 1954 to April 3, 1954, Inclusive

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan ~~was~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was drilled to a total depth of 13,260' in the Ellenburger. After determining this pay to be nonproductive well was plugged back to PBD of 11,091' in the following manner: 50 sx. cement plug at 13,117' to 12,986'; 100 sx. plug from 11,663' to 11,400'; and then set casing as below. All intervals filled with heavily mud laden fluid.

On April 1, 1954, 11,165' of new 5-1/2" casing was run in a 8-3/4" hole and cemented at 11,180' with 240 sacks slo set cement plus 4% gel and 240 cu. ft. Perlite plus 100 sacks slo set cement leaving 87' cement in bottom of casing. Temperature survey indicated top of cement at 9480'. After WOC for 30 hours completion operations were resumed.

Witnessed by T. J. Thigpen  
(Name)

Stanolind Oil and Gas Company  
(Company)

Farm Boss  
(Title)

Approved: OIL CONSERVATION COMMISSION

*L. G. Anderson*  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *K. E. Henderson*

Position: Field Superintendent

Representing: Stanolind Oil and Gas Co.

Address: Box 68, Hobbs, New Mexico