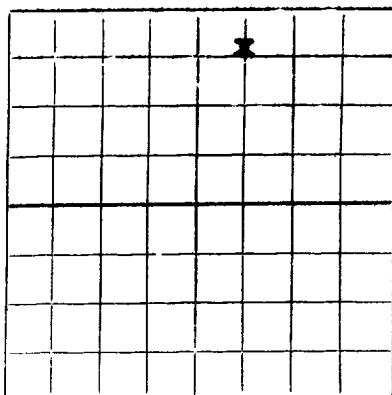


N.

(Revised 7/1/88)
(Form C-106)AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Stanolind Oil and Gas Company

(Company or Operator)

State "AD"

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 10, T-19-S, R-28-E, NMPM.Wildcat

Pool,

Eddy

County.

Well is 660 feet from North line and 1980 feet from East lineof Section 10. If State Land the Oil and Gas Lease No. is unknownDrilling Commenced 10-15-, 19 53 Drilling was Completed 5-1-, 19 54Name of Drilling Contractor Noble Drilling CompanyAddress 321 Stanolind Building, Tulsa, OklahomaElevation above sea level at Top of Tubing Head 3510 The information given is to be kept confidential untilnot confidential, 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	36#	New	585'	Guide			
9-5/8	32.3#	New	2464'	Guide			
5 1/2	14.4#	New	11165'	Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13-3/8	603	350	Howco Plug		
12 1/2	9-5/8	2460	300	Howco Plug		
7-7/8	5 1/2	11180	240 4%	Howco Plug		
			240 cu.ft.			

Perlite

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Hydra-fraced w/3500 gallons mixed 1/2 lb. sand.

Result of Production Stimulation

See Reverse Side

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL **5**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13260 feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 5-1-, 19 54

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity _____

GAS WELL: The production during the first 24 hours was 3900 M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure 4040 lbs.

Length of Time Shut in 72 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Mentoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	691	691	Red Bed	11603	12100	497	Lime and Chert
691	1052	361	Anhy. - Lime	12100	12138	38	Chert
1052	3121	2069	Lime	12138	12176	38	Lime and Chert
3121	3215	94	Lime and Sand	12176	12465	289	Dolomite and Chert
3215	3244	29	Lime and Chert	12465	13009	544	Lime and Chert
3244	3324	80	Lime and Sand	13009	13063	54	Shale and Sand
3324	4152	828	Lime	13063	13173	108	Sand and Chert
4152	4480	328	Lime and sand	13173	13210	37	Dolomite
4480	4658	178	Lime	13210	13260	50	Lime and Chert
4658	4680	22	Lime and Chert				
4680	5886	1206	Lime				
5886	7276	1390	Lime and Shale				
7276	7453	177	Lime and Sand				
7453	7943	490	Lime				
7943	8608	665	Lime and Shale				
8608	8820	212	Lime and Sand				
8820	8892	72	Lime				
8892	9623	731	Lime and Shale				
9623	9810	187	Lime				
9810	10616	806	Lime and Shale				
10616	10929	313	Lime and Chert				
10929	11000	71	Lime Shale and Sand				
11000	11271	271	Lime and Shale				
11271	11555	284	Lime and Chert				
11555	11603	48	Lime, Shale and Chert				

See Attachment for DST's.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 20, 1954

(Date)

Company or Operator Stanolind Oil and Gas Co.

Address Box 68 - Hobbs, New Mexico

Name Keith J. Henderson

Position or Title Field Superintendent