## J. 22 -

## NEW N CO OIL CONSERVATION COMMIS Santa Fe, New Mexico

## REQUEST FOR XIDEXX - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Top \$1/gas pay \$11.018 Top of Prod. Form \$11.018 Or Depth to Casing shoe of Prod. String \$11.140 Natural Prod. Test BOPD based on					Hobba New Mexico	o Kaj	(Date)
Company or Operator)  (Unit)  County. Date Spudded 10-15-53 , Date Completed 5-1-54.  Please indicate location:  Elevation 3524 RDB. Total Depth 13, 260 , P.B. 11, 091 ,  Top 31/gas pay 11, 016 , Top of Prod. Form 11, 018 ,  Casing Perforations: 11016 - 11060 , or  Depth to Casing shoe of Prod. String 11, 1100 ,  Natural Prod. Test BOPD  Natural Prod. Test BOPD  Size Feet Sax  Based on bbls. Oil in Hrs Mins.  Test after acid or shot BOPD  Size Feet Sax  Based on bbls. Oil in Hrs Mins.  Gas Well Potential 3900 MCPPD  Size choke in inches  Transporter taking Oil or Gassakinows at present 5-110 to be fixed in Cornel and the information available.			-				. No
Please indicate location:	(Cor	mpany or O	perator)	(Le	ase)		
Please indicate location:  Elevation3524.* RBB. Total Depth. 13, 260.* , P.B. 11,091.*  Top \$1/gas pay 11,018.* Top of Prod. Form 11,018.*  Casing Perforations: 11018 11060 or  Depth to Casing shoe of Prod. String 11,180.*  Natural Prod. Test	(Unit)	Sec	<b>10</b> ,	T. <b>-19-3</b> , R <b>-26</b>	-B, NMPM.,Vildeat		Pool
Elevation3524. RDB. Total Depth. 13, 260, P.B. 11,091.  Top \$1/gas pay 11,018	Eddy	•		County. Date Spudde	ed <b>10-15-53</b> , Date	Completed5=1=	<b>54</b>
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Depth to Casing shoe of Prod. String				Top <b>a</b> l/gas pay	<b>11,018</b> Top of	Prod. Form11.	78.
Natural Prod. Test				Casing Perforation	ns: 11018 - 11060		or
based on				Depth to Casing s	shoe of Prod. String	to*	
Test after acid or shot		•		Natural Prod. Tes	:t		ВОРД
Casing and Cementing Record Size Feet Sax  Based on bbls. Oil in Hrs. Mins.  Gas Well Potential 3900 MCFPD  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: waiting pipeline connection  Transporter taking Oil or Gasinkness at present G-110 to be five to the pipeline of	ļ			based on	bbls. Oil in	Hrs	Mins.
Size Feet Sax  Based on bbls. Oil in Hrs. Mins.  Gas Well Potential 3900 MCPPB  Size choke in inches.  Date first oil run to tanks or gas to Transmission system: waiting plants.  Transporter taking Oil or Gasinkness at present C-110 to be fived to the first oil run to tanks.			•••••	Test after acid or	shot		ВОРГ
Size choke in inches  Size choke in inches  Date first oil run to tanks or gas to Transmission system: waiting pipeline connection  Transporter taking Oil or Gasinkness at present C-110 to be fully the property of th	_		•	Based on	bbls. Oil in	Hrs	Mins.
Size choke in inches  Date first oil run to tanks or gas to Transmission system: waiting pipeline connection  Transporter taking Oil or Gasinkness at present C-110 to be fully when information available.	3-3/8	5851	350	Gas Well Potenti	al3900 MCPPD	······	
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Perlite  Transporter taking Oil or GasinknewsatpresentC-110tobef.  when information available.			240 45	Date first oil run	to tanks or gas to Transmission		
				Transporter takin		resent. C-11	O to be f
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	I hereb	y certify th	nat the inform	ation given above is	true and complete to the best of	my knowledge.	
I hereby certify that the information given above is true and complete to the best of my knowledge.	oroved			, 19			ay
roved, 19	OI	CONSE	RVATION CO	OMMISSION	By: Malph X	Hendre	May 1
OIL CONSERVATION COMMISSION  Stanolind Oil and Gas Company  (Company or Operator)  By: Jalph X Jendsucktory	1	10	Lan	son		( - · G ,	
roved, 19							ll to:
OIL CONSERVATION COMMISSION  By: Stanolind Oil and Gas Company  (Signature)  Title Field Superint endent  Send Communications regarding well to:	le						

Addressox 68 ... Hobbs, New Mexico